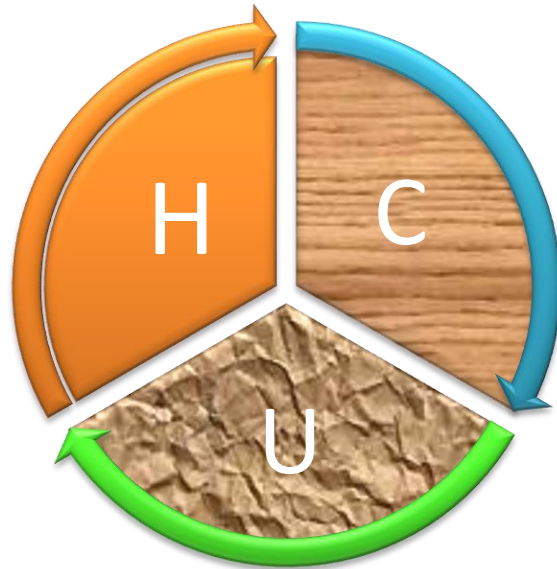


মুজিববর্ষ ও স্বাধীনতার সুবর্ণজয়ন্তী
সফল হোক



Gas and Coal Reserve & Production

March 2021



Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of March 2021	:	18,462.00 Bcf
Remaining Reserve up to March 2021	:	11,593.40 Bcf
Gas Production in March 2021	:	74.86 Bcf
National Oil Company (NOC's) production in March 2021	:	25.38 Bcf
International Oil Company (IOC's) production in March 2021	:	49.48 Bcf
No. of National Oil Company (NOC's) in March 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in March 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in March 2021	:	21
Total gas fields of International Oil Company (IOC) in March 2021	:	5
Total gas wells of National Oil Company (NOC) in March 2021	:	115
Total gas wells of International Oil Company (IOC) in March 2021	:	60
No. of National Oil Company (NOC's) gas production well in March 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in March 2021	:	42
No. of National Oil company (NOC's) suspended well in March 2021	:	45
No. of International Oil company (IOC's) suspended well in March 2021	:	18
Total LNG Import in March 2021	:	22.83 Bcf
Total LNG Import from July 2020 to March 2021	:	147.01 Bcf
Cumulative LNG Import from August 2018	:	465.77 Bcf

Executive Summary of March 2021

Total gas and condensate Production in March 2021 were 74.86 Bcf and 279331.21 Bbl. During the previous month i.e. February 2021, gas and condensate production were 69.03 Bcf and 250404.48 Bbl and in the same month of the previous year i.e. March 2020, total gas and condensate production were 74.15 Bcf and 327450 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.38 Bcf and 49.48 Bcf gas respectively in March 2021. During the previous month i.e. February 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.12 Bcf and 45.91 Bcf respectively. In the month of March 2021, Bibiyana gas field Produced 40.51 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of March 2021 was 1307 Mmcf. It is noted that Bibiyana gas field Produced 37.14 Bcf in February 2021.

During the month of March 2021 total production of condensate was 279331.21 Bbl compared to 250404.48 Bbl in the previous month i.e. February 2021. Bibiyana gas field Produced 202226 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 29898.30 Bbl.

In the month of March 2021 total coal production was 59,979.03 Ton. During the previous month i.e. February 2021 total coal production was 89,095.11 Ton. It indicates that 29,116.08 Ton less Coal was produced compared to the previous month.

Total LNG import in March 2021 was 22.83 Bcf. As a result, Total LNG Import in this FY is 147.01 Bcf and cumulative LNG import stands on 465.77 Bcf from August 2018.

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Summary of Reserve, Production & Import As of March 2021

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in March 2021	74.86 Bcf	0.07 Tcf
Cumulative Gas Production as of March 2021	18,462.00 Bcf	18.46 Tcf
Remaining Reserve	11,593.40 Bcf	11.59 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in March 2021	22.83 Bcf	0.02 Tcf
Total LNG Import from July 2020 to March 2021	147.01 Bcf	0.15 Tcf
Cumulative LNG Import from August 2018	465.77 Bcf	0.47 Tcf

Summary of Reserve and Production

(As of March 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Mar '21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.19	6.1	26.9	2
2	Shahbazpur		415.0	261.0	1.42	67.5	193.5	11
3	Semutang		654.0	318.0	0.02	13.7	304.3	5
4	Fenchuganj		483.0	329.0	0.16	162.3	166.7	117
5	Salda Nadi		393.0	275.0	0.09	95.1	179.9	59
6	Srikail*		230.0	161.0	1.08	107.3	53.7	199
7	Sundalpur *		62.2	50.2	0.23	17.9	32.3	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.19	470.5	990.3	393
9	Meghna		122.0	101.0	0.21	76.0	25.0	122
10	Narshingdi		405.0	345.0	0.86	221.4	123.6	449
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.33	2,583.4	203.6	144
13	Bakhrabad		1,825.0	1,387.0	1.09	843.6	543.4	1,051
14	Titas		9,039.0	7,582.0	11.81	5,003.7	2,578.3	5,511
BGFCL			15,444.0	12,252.0	19.29	8,749.2	3,502.8	7,280
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	40.51	4,625.3	-93.3	27,619
17	Moulavi Bazar**		494.0	494.0	0.41	335.4	158.6	119
18	Jalalabad**		2,716.0	2,716.0	6.14	1,446.7	1,269.3	10,915
Chevron			11,593.0	7,742.0	47.06	6,407.4	1,334.6	38,654
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	129.6	0.00	63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.18	770.1	2,109.9	8,171
21	Sylhet		580.0	408.0	0.12	217.4	190.6	816
22	Rashidpur		3,887.0	3,134.0	1.36	666.3	2,467.7	811
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.24	102.0	35.0	1,675
SGFL			8,832.0	7,033.0	2.90	1,781.6	5,251.4	11,477
25	Bangura		730.0	621.0	2.43	500.8	120.2	1,284
Tullow			730.0	621.0	2.43	500.8	120.2	1,284
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	30,055.4	74.86	18,462.0	11,593.4	59,235

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Feb'21 & Mar'21



SI No.	Field	Gas Prod. (MMcf) in Feb'21	Daily Avg. (MMcfd) in Feb'21	Gas Prod. (MMcf) in Mar'21	Daily Avg. (MMcfd) in Mar'21
1	Begumganj	170	6	186	6
2	Shahbazpur	711	25	1420	46
3	Semutang	22	1	25	1
4	Fenchuganj	148	5	159	5
5	Salda Nadi	87	3	92	3
6	Srikail	1104	39	1076	35
7	Sundalpur	209	7	234	8
8	Rupganj	0	0	0	0
Bapex		2451	88	3192	103
9	Meghna	198	7	211	7
10	Narshingdi	712	25	856	28
11	Kamta	0	0	0	0
12	Habiganj	4848	173	5326	172
13	Bakhrabad	1074	38	1087	35
14	Titas	11146	398	11806	381
BGFCL		17978	642	19286	622
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	37143	1327	40513	1307
17	Moulavi Bazar	494	18	408	13
18	Jalalabad	5775	206	6136	198
Chevron		43412	1550	47057	1518
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1142	41	1182	38
21	Sylhet	105	4	116	4
22	Rashidpur	1222	44	1361	44
23	Chattak	0	0	0	0
24	Beani Bazar	219	8	243	8
SGFL		2689	96	2901	94
25	Bangura	2498	89	2426	78
Tullow		2498	89	2426	78
26	Kutubdia	0	0	0	0
Total		69027	2465	74861	2415

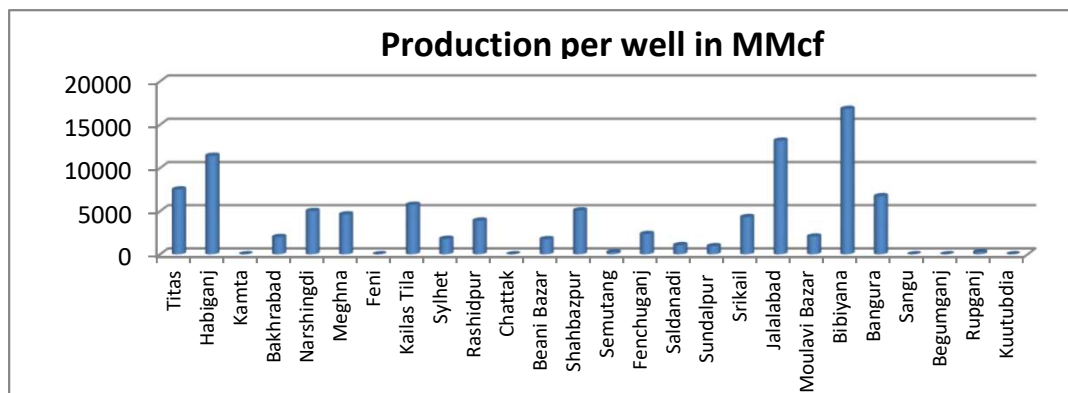
Production per well & production reserve ratio



HYDROCARBON UNIT

Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	30055.8	886.94	7919.11	0.030



Monthly Production by Field and Well upto March- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Bakharabad																	
BKB-1	407	357	326										1,090	150,444	4,892	3,295	0
BKB-2	0	0	0										0	87,012	63	378	445
BKB-3	163	146	158										466	164,933	1,864	1,757	1,989
BKB-4	0	0	0										0	55,872	0	0	
BKB-5	141	127	120										388	62,659	1,703	1,757	1,822
BKB-6	0	0	0										0	50,069	0	0	0
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	252	227	248										728	132,523	2,969	2,565	2,017
BKB-9	170	150	165										486	26,363	2,171	2,585	3,332
BKB-10	75	67	70										212	5,993	1,015	1,092	1,297
Field Total:	1,209	1,074	1,087	0	0	0	0	0	0	0	0	0	3,370	843,618	14,678	13,429	10,903
Daily Avg.(mmscfd)	39	38	35	0	0	0	0	0	0	0	0	0	37		40	37	30
Field : Bangura																	
Bangura-1	339	304	270										913	97,945	3,640	4,138	4,615
Bangura-2	399	358	356										1,113	90,303	4,340	5,312	6,802
Bangura-3	489	438	394										1,321	109,201	4,958	6,195	7,265
Bangura-6	235	211	145										591	16,756	3,700	3,518	4,847
Bangura-5	1,351	1,186	1,261										3,799	186,639	15,921	16,177	8,410
Field Total:	2,813	2,498	2,426	0	0	0	0	0	0	0	0	0	7,737	500,844	32,559	35,340	31,940
Daily Avg.(mmscfd)	91	89	78	0	0	0	0	0	0	0	0	0	86		89	97	88
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245	219	243										707	66,518	2,940	3,135	3,276
Field Total:	245	219	243	0	0	0	0	0	0	0	0	0	707	101,998	2,940	3,135	3,276
Daily Avg.(mmscfd)	8	8	8	0	0	0	0	0	0	0	0	0	8		8	9	9
Field : Bibiyana																	
BY-1	2,188	1,947	1,989										6,124	429,747	26,283	29,455	21,743
BY-2	1,070	942	886										2,897	307,533	12,748	17,462	21,388
BY-3	1,350	954	1,660										3,964	258,120	14,326	4,562	6,249
BY-4	1,836	1,653	1,676										5,165	233,157	22,661	24,793	28,559
BY-5	122	512	1,032										1,666	185,242	5,441	6,168	6,131
BY-6	138	331	1,607										2,076	240,131	7,419	9,140	11,057
BY-7	1,791	1,610	1,624										5,025	298,063	21,873	26,581	23,155
BY-8	1,793	1,617	1,646										5,056	157,613	9,776	8,538	8,921
BY-9	1,768	1,585	1,639										4,992	142,235	7,462	5,164	4,093

Monthly Production by Field and Well upto March- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
BY-10	1,769	1,594	1,630										4,993	379,665	16,678	22,997	30,954	
BY-11	2,125	1,910	1,927										5,962	154,101	19,194	8,983	12,147	
BY-12	1,810	1,644	1,680										5,133	169,910	17,675	24,399	6,835	
BY-13	2,239	1,995	2,046										6,281	111,917	21,893	10,785	13,171	
BY-14	2	0	1										2	108,809	9,202	8,991	11,523	
BY-15	1,446	1,258	1,230										3,934	143,207	20,428	21,925	24,295	
BY-16	2,178	1,937	1,979										6,094	89,960	12,548	10,246	9,264	
BY-17	1,375	1,098	1,165										3,638	117,222	17,109	18,604	17,603	
BY-18	2,109	1,888	1,935										5,932	180,027	26,284	30,009	31,890	
BY-19	1,986	1,779	1,822										5,586	88,757	23,886	27,207	8,144	
BY-20	1,809	1,631	1,648										5,088	87,604	21,972	22,699	7,840	
BY-21	2,062	1,848	1,893										5,803	70,242	20,638	8,577	9,670	
BY-22	1,413	1,229	1,287										3,929	147,995	16,774	19,492	24,755	
BY-23	1,855	1,652	1,701										5,207	104,638	22,066	25,318	32,043	
BY-24	814	817	1,013										2,644	81,381	10,304	10,269	13,268	
BY-25	1,996	1,767	1,838										5,601	160,203	22,625	26,797	28,306	
BY-26	2,168	1,948	1,960										6,076	177,817	26,748	29,429	33,853	
Field Total:	41212	37143	40513	0	0	0	0	0	0	0	0	0	118,868	4,625,297	454,012	458,589	446,855	
Daily Avg.(mmscfd)	1329	1,327	1307	0	0	0	0	0	0	0	0	0	1,321		1,240	1,256	1,224	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	0	0	0	0	0	0	0	25,834					
Daily Avg.(mmscfd)	0			0	0			0	0			0	0					
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	154	148	159											461	94,524	1,547	1,877	3,186
Fenchuganj-4	0	0	0											0	29,582	3	305	809
Field Total:	154	148	159	0	0	0	0	0	0	0	0	0	461	162,274	1,550	2,182	3,994	
Daily Avg.(mmscfd)	5	5	5	0	0	0	0	0	0	0	0	0	5		4	6	11	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						

Monthly Production by Field and Well upto March- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	192	179										372	286,255	3,651	4,124	2,207
Hbj-2	0	0	0										0	275,704	0	0	0
Hbj-3	805	676	748										2,229	400,285	9,952	10,947	13,155
Hbj-4	805	676	748										2,229	394,743	9,952	10,947	13,155
Hbj-5	715	646	717										2,077	317,348	8,620	8,977	9,497
Hbj-6	469	422	468										1,358	174,221	5,305	5,349	5,487
Hbj-7	1,210	1,090	1,202										3,502	284,563	13,671	14,272	14,533
Hbj-8	0	0	0										0	11,023	0	0	0
Hbj-9	0	0	0										0	52,652	0	0	0
Hbj-10	869	756	832.1										2,457	275,974	9,961	10,423	13,928
Hbj-11	463	392	431.4										1,286	110,609	6,094	6,920	9,579
Field Total:	5,336	4,848	5,326	0	0	0	0	0	0	0	0	0	15,510	2,583,375	67,206	71,959	81,540
Daily Avg.(mmscfd)	172	173	172	0	0	0	0	0	0	0	0	0	172		184	197	223
Field :	Jalalabad																
JB-1	849	762	794										2,405	266,589	9,224	9,191	10,469
JB-2	1,043	935	987										2,964	305,604	11,644	11,400	12,973
JB-3	1,373	1,231	1,292										3,895	374,815	15,132	15,263	17,399
JB-4	726	647	677										2,050	293,171	7,355	4,766	5,821
JB-6	1,385	1,232	1,337										3,955	93,115	14,814	15,021	17,364
JB-7	0	0	0										0	43,505	2,718	11,396	13,053
JB-8	1,085	968	1,050										3,103	69,903	11,643	11,228	12,793
Field Total:	6,461	5,775	6,136	0	0	0	0	0	0	0	0	0	18,372	1,446,702	72,531	78,265	89,872
Daily Avg.(mmscfd)	208	206	198	0	0	0	0	0	0	0	0	0	204		198	214	246
Field :	Kailas Tila																
KTL-1	0	0	0										0	205,181	0	371	462

Monthly Production by Field and Well upto March- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
KTL-2	369	299	250										918	192,522	6,291	7,166	7,190
KTL-3	0	0	0										0	140,672	269	2,583	2,947
KTL-4	167	152	168										488	101,361	2,139	2,639	3,336
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	756	690	763										2,210	111,590	9,249	9,042	8,950
KTL-7	0	0	0										0	816	0	0	0
Field Total:	1,292	1,142	1,182	0	0	0	0	0	0	0	0	0	3,616	770,065	17,949	21,801	22,886
Daily Avg.(mmscfd)	42	41	38	0	0	0	0	0	0	0	0	0	40		49	60	63
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	218	198	211										626	76,003	2,945	3,458	4,538
Field Total:	218	198	211	0	0	0	0	0	0	0	0	0	626	76,003	2,945	3,458	4,538
Daily Avg.(mmscfd)	7	7	7	0	0	0	0	0	0	0	0	0	7		8	9	12
Field : Moulavi Bazar																	
MV Bazar-2	57	34	34										125	56,150	1,217	770	2,302
MV Bazar-3	335	305	238										878	164,556	3,848	2,022	3,712
MV Bazar-4	72	71	54										197	59,578	266	1,047	3,103
MV Bazar-5	0	0	0											66			
MV Bazar-6	98	84	82										263	19,026	529	1,886	1,734
MV Bazar-7	0	0	0										0	5,648	0	4	21
MV Bazar-9	0	0	0										0	30,337	0	1	1
Field Total:	562	494	408	0	0	0	0	0	0	0	0	0	1,463	335,360	5,859	5,730	10,872
Daily Avg.(mmscfd)	18	18	13	0	0	0	0	0	0	0	0	0	16		16	16	30
Field : Narshingdi																	
N-1	502	445	504										1,450	157,668	5,960	5,663	6,181
N-2	324	268	352										943	63,706	3,661	3,732	3,705
Field Total:	825	712	856	0	0	0	0	0	0	0	0	0	2,393	221,374	9,621	9,395	9,886

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
Daily Avg.(mmscfd)	27	25	28	0	0	0	0	0	0	0	0	0	27		26	26	27	
Field : Rashidpur																		
RP-1	557	502	553										1,613	181,427	6,447	6,305	6,505	
RP-2	0	0	0										0	82,474	0	0		
RP-3	155	165	200										520	138,062	2,891	3,443	3,541	
RP-4	222	200	223										645	134,081	2,655	2,886	3,227	
RP-5	0	0	0										0	25,647	0	0		
RP-6	0	0	0										0	9,983	0	0	0	
RP-7	140	126	136										403	68,143	1,628	1,786	2,096	
RP-8	258	228	248										735	26,510	3,228	3,515	3,696	
Field Total:	1,333	1,222	1,361	0	0	0	0	0	0	0	0	0	3,915	666,328	16,849	17,936	19,065	
Daily Avg.(mmscfd)	43	44	44	0	0	0	0	0	0	0	0	0	44		46	49	52	
Field : Salda Nadi																		
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0	
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0	
Salda-3	108	72	83										264	29,365	1,712	1,809	1,067	
Salda-4	30	15	9										54	292	92	29	70	
Field Total:	138	87	92	0	0	0	0	0	0	0	0	0	318	95,056	1,804	1,838	1,137	
Daily Avg.(mmscfd)	4	3	3	0	0	0	0	0	0	0	0	0	4		5	5	3	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5	3	0	0										3	12,311	104	140	291
Semutang-6	21	22	25										68	1,389	204	161	84
Field Total:	24	22	25	0	0	0	0	0	0	0	0	0	71	13,701	308	301	375
Daily Avg.(mmscfd)	1	1	1	0	0	0	0	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0										0	22,486	254	874	134
Shahbazpur-2	548	40	177										765	23,172	5,129	6,196	6,650
Shahbazpur-3	526	569	613										1,708		6,301	6,668	5,222
Shahbazpur-4	0	101	630										731	21,872	2,374	5,764	6,936
Field Total:	1,074	711	1,420	0	0	0	0	0	0	0	0	0	3,204	67,530	14,058	19,501	18,943
Daily Avg.(mmscfd)	35	25	46	0	0	0	0	0	0	0	0	0	36		38	53	52
Field : Srikail																	
Srikail-2	369	302	278										949	48,631	4,450	5,288	5,154
Srikail-3	255	220	154										629	42,808	3,360	3,988	4,273
Srikail-4	612	582	644										1,838	15,870	2,561	3,026	2,971
Field Total:	1,236	1,104	1,076	0	0	0	0	0	0	0	0	0	3,416	107,308	10,371	12,301	12,398
Daily Avg.(mmscfd)	40	39	35	0	0	0	0	0	0	0	0	0	38		28	34	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224	209	234										667	8,064	2,649	2,572	2,176
Field Total:	224	209	234	0	0	0	0	0	0	0	0	0	667	17,873	2,649	2,572	2,176
Daily Avg.(mmscfd)	7	7	8	0	0	0	0	0	0	0	0	0	7		7	7	6
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117	105	116										338	30,079	1,377	1,373	1,622
Surma-1													0	6,528	0	0	0

Monthly Production by Field and Well upto March- 2021



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field Total:	117	105	116	0	0	0	0	0	0	0	0	0	338	217,387	1,377	1,373	1,622
Daily Avg.(mmscfd)	4	4	4	0	0	0	0	0	0	0	0	0	4		4	4	4
Field :	Titas																
Titas-1	515	466	507										1,488	453,390	5,626	6,648	8,516
Titas-2	861	766	845										2,472	458,071	9,217	10,877	11,522
Titas-3	0	0	0										0	314,888	0	0	0
Titas-4	877	776	855										2,508	393,328	9,356	11,013	11,726
Titas-5	894	801	866										2,561	452,059	9,526	11,720	11,838
Titas-6	834	751	833										2,418	384,561	9,401	9,613	12,030
Titas-7	0	0	0										0	356,893	1,784	10,244	11,919
Titas-8	487	525	566										1,578	285,180	5,115	5,851	6,154
Titas-9	627	551	565										1,743	290,203	5,770	6,200	6,706
Titas-10	619	542	637										1,798	216,064	7,397	7,869	7,612
Titas-11	773	707	696										2,176	267,351	9,440	8,834	9,998
Titas-12	442	408	440										1,290	112,733	5,428	5,239	5,160
Titas-13	0	0	0										0	194,541	0	4,449	6,952
Titas-14	276	207	238										721	161,742	4,966	6,070	7,203
Titas-15	314	278	293										885	149,683	4,306	4,978	5,543
Titas-16	556	518	572										1,647	161,574	6,373	7,209	8,605
Titas-17	423	376	358										1,157	51,423	4,969	5,794	6,335
Titas-18	450	394	383										1,228	50,512	5,166	6,113	6,664
Titas-19	405	379	429										1,213	39,608	4,754	5,592	6,115
Titas-20	354	307	268										928	27,163	3,817	3,589	3,914
Titas-21	250	213	228										691	15,852	2,892	3,036	2,995
Titas-22	193	143	26										362	30,349	2,436	3,133	4,158
Titas-27	478	421	436										1,335	41,009	5,233	5,602	5,827
Titas-23	527	480	527										1,533	21,945	5,328	5,079	5,594
Titas-24	0	0	0										0	9,019	1,238	2,789	2,709
Titas-25	466	423	452										1,342	25,404	5,424	6,424	6,324
Titas-26	778	713	785										2,276	39,130	8,961	8,628	9,672
Field Total:	12,400	11,146	11,806	0	0	0	0	0	0	0	0	0	35,352	5,003,674	143,923	172,591	191,792
Daily Avg.(mmscfd)	400	398	381	0	0	0	0	0	0	0	0	0	393		393	473	525

Monthly Production by Field and Well upto March- 2021



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Begumganj																	
Begumganj-3	179	170	186										535	6,094	1,940	2,150	593
Field Total:	179	170	186	0	0	0	0	0	0	0	0	0	535	6,094	1,940	2,150	593
Daily Avg.(mmscfd)	6	6	6	0	0	0	0	0	0	0	0	0	6		5	6	2
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	77.05	69.03	74.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	220.9	18,462.00	875.1	933.8	964.7
Daily Avg.(mmscfd)	2,486	2,465	2,415	0	0	0	0	0	0	0	0	0	2,455		2,391	2,558	2,643

Monthly Condensate Production by Fields upto March 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
														000' bbl				
Bakhrabad	1,633	1,454	1,290										4,377	1,051	18,004	8,201	5,022	
Daily Avg.	53	52	42	0	0	0	0	0	0	0	0	0	49		49	22	14	
Bangura	6,795	5,660	6,944										19,399	1,284	95,394	104,034	94,737	
Daily Avg.	219	202	224	0	0	0	0	0	0	0	0	0	216		261	285	260	
Beani Bazar	3,846	3,423	3,648										10,917	1,675	46,061	50,497	51,187	
Daily Avg.	124	122	118	0	0	0	0	27	0	0	0	0	121		126	138	140	
Bibiyana	204,519	179,529	206,226										590,274	27,619	2,780,633	3,094,275	3,267,318	
Daily Avg.	6,597	6,412	6,652	0	0	0	0	0	0	0	0	0	6,559		7,597	8,477	8,952	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	61	40	53										153	117	527	738	1,625	
Daily Avg.	2	1	2	0	0	0	0	0	0	0	0	0	2		1	2	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	398	312	321										1,031	144	5,510	7,233	5,612	
Daily Avg.	13	11	10	0	0	0	0	0	0	0	0	0	11		15	20	15	
Jalalabad	32,269	28,160	29,898										90,327	10,915	367,161	318,424	367,160	
Daily Avg.	1,041	1,006	964	0	0	0	0	0	0	0	0	0	1,004		1,003	872	1,006	
Kailas Tila	0	14,528	13,848										28,376	8,171	177,210	170,713	189,620	
Daily Avg.	0	519	447	0	0	0	0	0	0	0	0	0	315		484	468	520	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	452	392	452										1,296	122	6,652	7,098	7,947	
Daily Avg.	15	14	15	0	0	0	0	0	0	0	0	0	14		18	19	22	
Moulavi Bazar	74	85	61										220	119	1,262	745	856	
Daily Avg.	2	3	2	0	0	0	0	0	0	0	0	0	2		3	2	2	

Monthly Condensate Production by Fields upto March 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
													000' bbl				
Narshingdi	1,180	980	1,121										3,281	449	13,907	14,029	15,797
Daily Avg.	38	35	36	0	0	0	0	0	0	0	0	0	36		38	38	43
Rashidpur	1,195	1,117	1,217										3,529	811	15,049	16,268	14,393
Daily Avg.	39	40	39	0	0	0	0	0	0	0	0	0	39		41	45	39
Saldanadi	16	12	11										40	59	240	302	137
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	190	126	219										535	11	1,839	2,034	2,488
Daily Avg.	6	4	7	0	0	0	0	0	0	0	0	0	6		5	6	7
Srikail	5,607	5,142	4,711										15,460	199	21,213	34,193	33,765
Daily Avg.	181	184	152	0	0	0	0	0	0	0	0	0	172		58	94	93
Sundalpur	8	9	10										26	1	89	172	121
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	656	644	710										2,010	816	8,982	9,691	10,277
Daily Avg.	21	23	23	0	0	0	0	0	0	0	0	0	22		25	27	28
Titas	10,145	8,740	8,535										27,420	5,511	117,408	141,979	159,803
Daily Avg.	327	312	275	0	0	0	0	0	0	0	0	0	305		321	389	438
Begumganj	50	51	57										159	2	380	711	201
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	269	250	279	0	0	0	0	0	0	0	0	0	799	59,235	3,678	3,981	4,228
Daily Avg. (000'bbl)	8.7	8.9	9.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	9		10.0	10.9	11.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in March 2021



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019
Bakhrabad	2,004	1,858	1,962										5,824	23,912	25,025
Daily Avg.	65	66	63	0	0	0	0	0	0	0	0	0	65	65	69
Bangura	7,749	7,839	9,410										24,998	42,021	38,297
Daily Avg.	250	280	304	0	0	0	0	0	0	0	0	0	278	115	105
Beani Bazar	16,789	15,152	16,866										48,807	176,527	130,468
Daily Avg.	542	541	544	0	0	0	0	0	0	0	0	0	542	482	357
Bibiyana	20,534	15,983	17,562										54,079	209,941	194,287
Daily Avg.	662	571	567	0	0	0	0	0	0	0	0	0	601	574	532
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147	3,296	3,457										9,900	28,653	34,864
Daily Avg.	102	118	112	0	0	0	0	0	0	0	0	0	110	78	96
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658	1,973	2,543										6,174	15,442	12,931
Daily Avg.	53	70	82	0	0	0	0	0	0	0	0	0	69	42	35
Jalalabad	5,501	4,885	5,179										15,565	72,877	57,962
Daily Avg.	177	174	167	0	0	0	0	0	0	0	0	0	173	199	159
Kailas Tila	0	15,554	20,803										36,357	100,033	68,693
Daily Avg.	0	556	671	0	0	0	0	0	0	0	0	0	404	273	188
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591	1,455	1,708										4,754	16,447	8,048
Daily Avg.	51	52	55	0	0	0	0	0	0	0	0	0	53	45	22
Moulavi Baza	237	214	279										730	6,968	5,447
Daily Avg.	8	8	9	0	0	0	0	0	0	0	0	0	8	19	15
Narshingdi	864	730	868										2,462	10,191	10,069
Daily Avg.	28	26	28	0	0	0	0	0	0	0	0	0	27	28	28
Rashidpur	21,105	19,642	20,439										61,186	144,432	158,452
Daily Avg.	681	702	659	0	0	0	0	0	0	0	0	0	680	395	434
Saldanadi	192	103	109										404	1,977	1,570
Daily Avg.	6	4	4	0	0	0	0	0	0	0	0	0	4	5	4

Monthly Water Production by Fields in March 2021



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55	84	93										232	911	966
Daily Avg.	2	3	3	0	0	0	0	0	0	0	0	0	3	2	3
Shahbazpur	1,328	878	1,753										3,959	17,316	23,785
Daily Avg.	43	31	57	0	0	0	0	0	0	0	0	0	44	47	65
Srikail	1,565	1,402	1,181										4,148	10,292	19,783
Daily Avg.	50	50	38	0	0	0	0	0	0	0	0	0	46	28	54
Sundalpur	35	34	41										110	233	354
Daily Avg.	1	1	1	0	0	0	0	0	0	0	0	0	1	1	1
Sylhet	10,331	9,351	10,379										30,061	114,597	39,488
Daily Avg.	333	334	335	0	0	0	0	0	0	0	0	0	334	313	108
Titas	22,807	19,695	14,298										56,800	287,912	517,843
Daily Avg.	736	703	461	0	0	0	0	0	0	0	0	0	631	787	1,419
Begumganj	65	63	66										194	418	738
Daily Avg.	2	2	2	0	0	0	0	0	0	0	0	0	2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	117,558	120,191	128,996	0	0	0	0	0	0	0	0	0	366,744	1,281,101	1,349,070
Daily Avg. (000'bbl)	3,792	4,293	4,161	0	0	0	0	0	0	0	0	0	4,075	3,500	3,696

Conditions of Field and Well upto March 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto March 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto March 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto March 2021



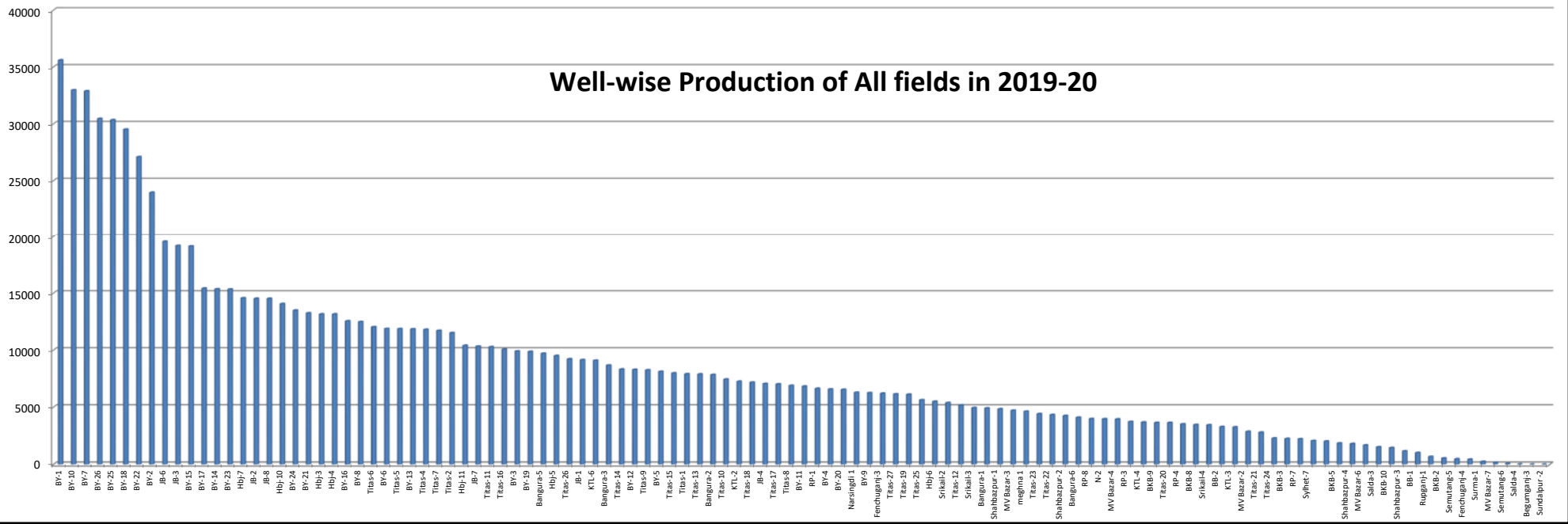
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto March 2021

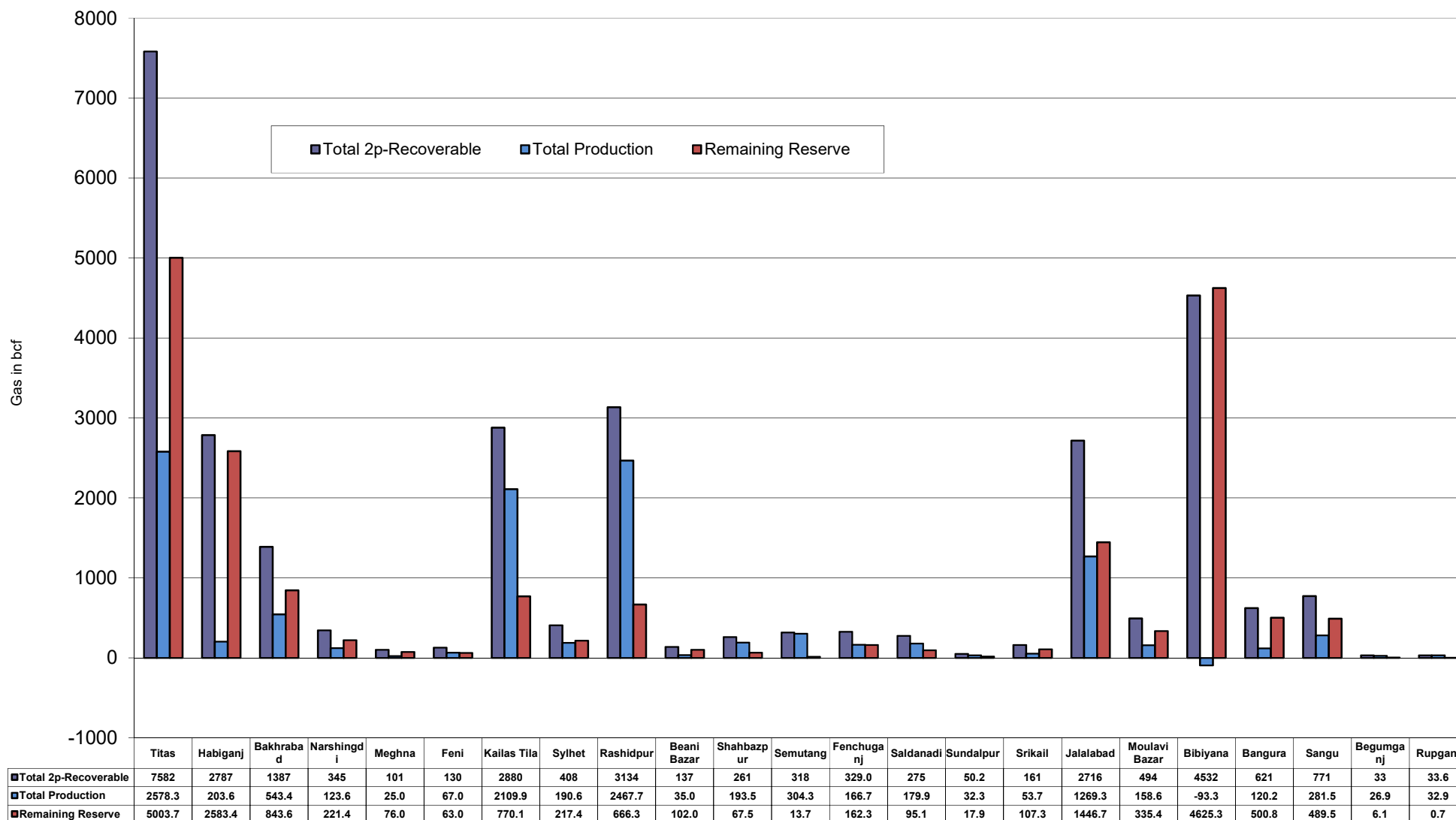


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

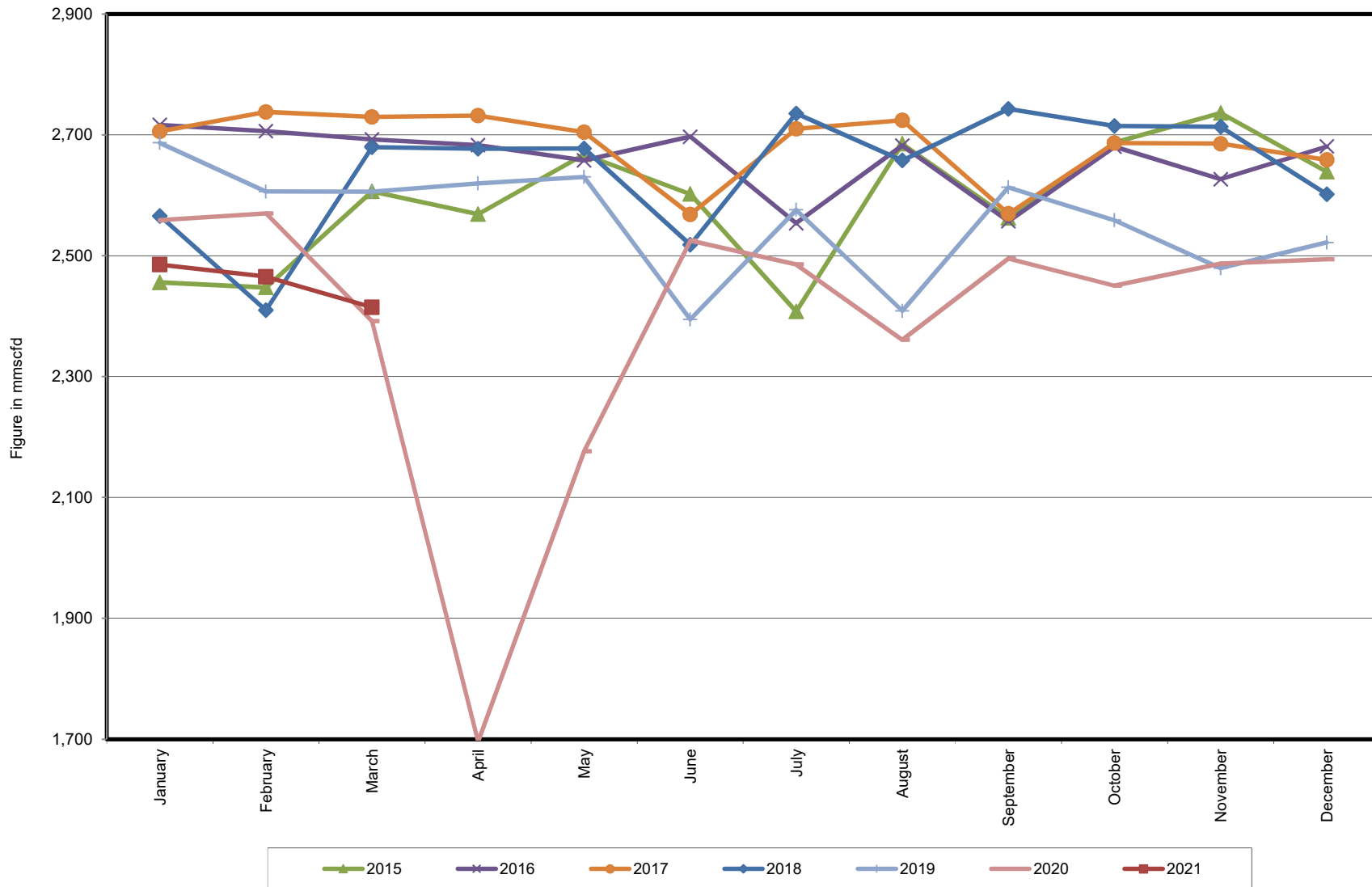
Well-wise Production of All fields in 2019-20



Reserve, Production and Remaining Reserve as of March 2021



Daily Avg. Production From January 2015 to March 2021



Field Wise Daily Avg. Production March 2021

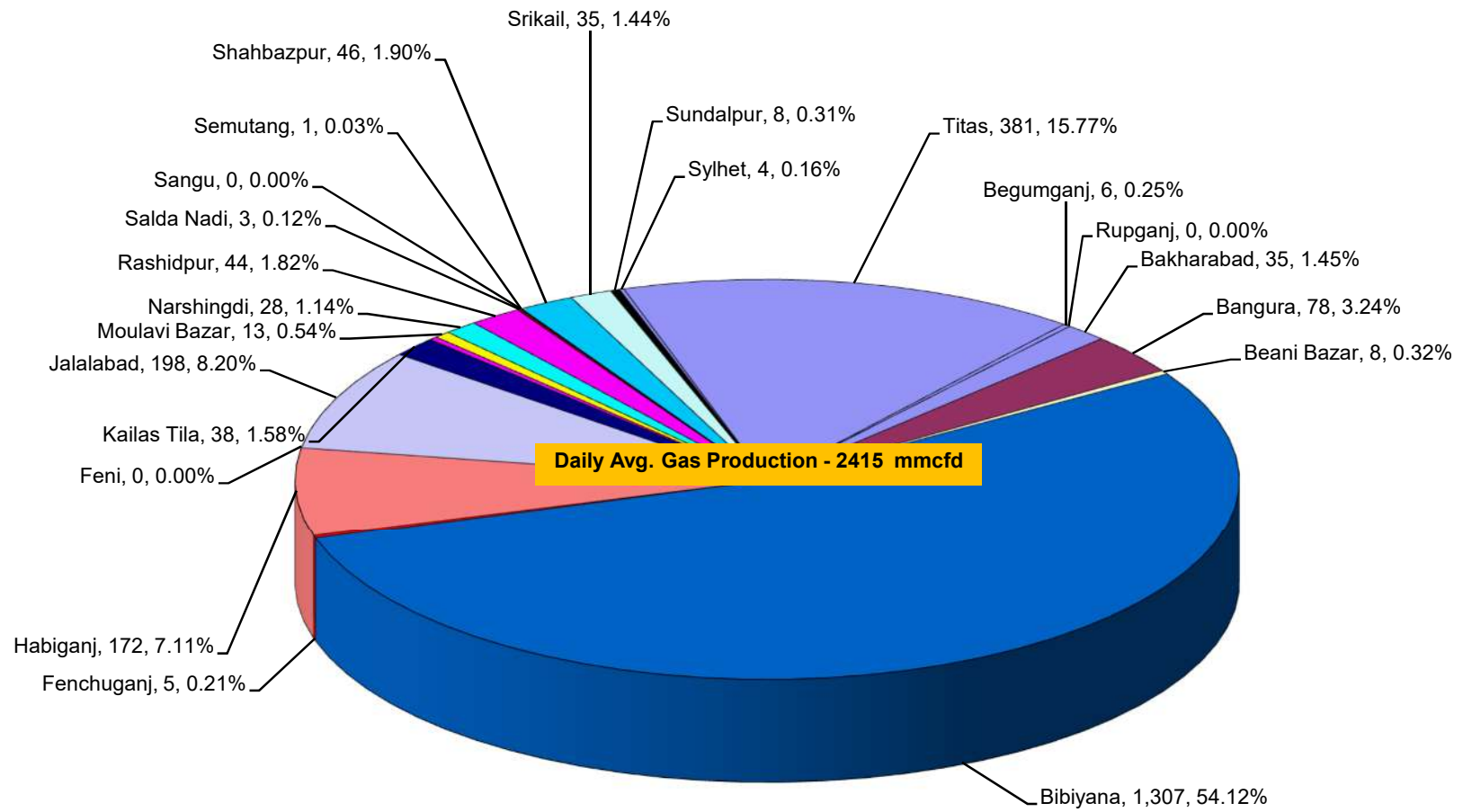
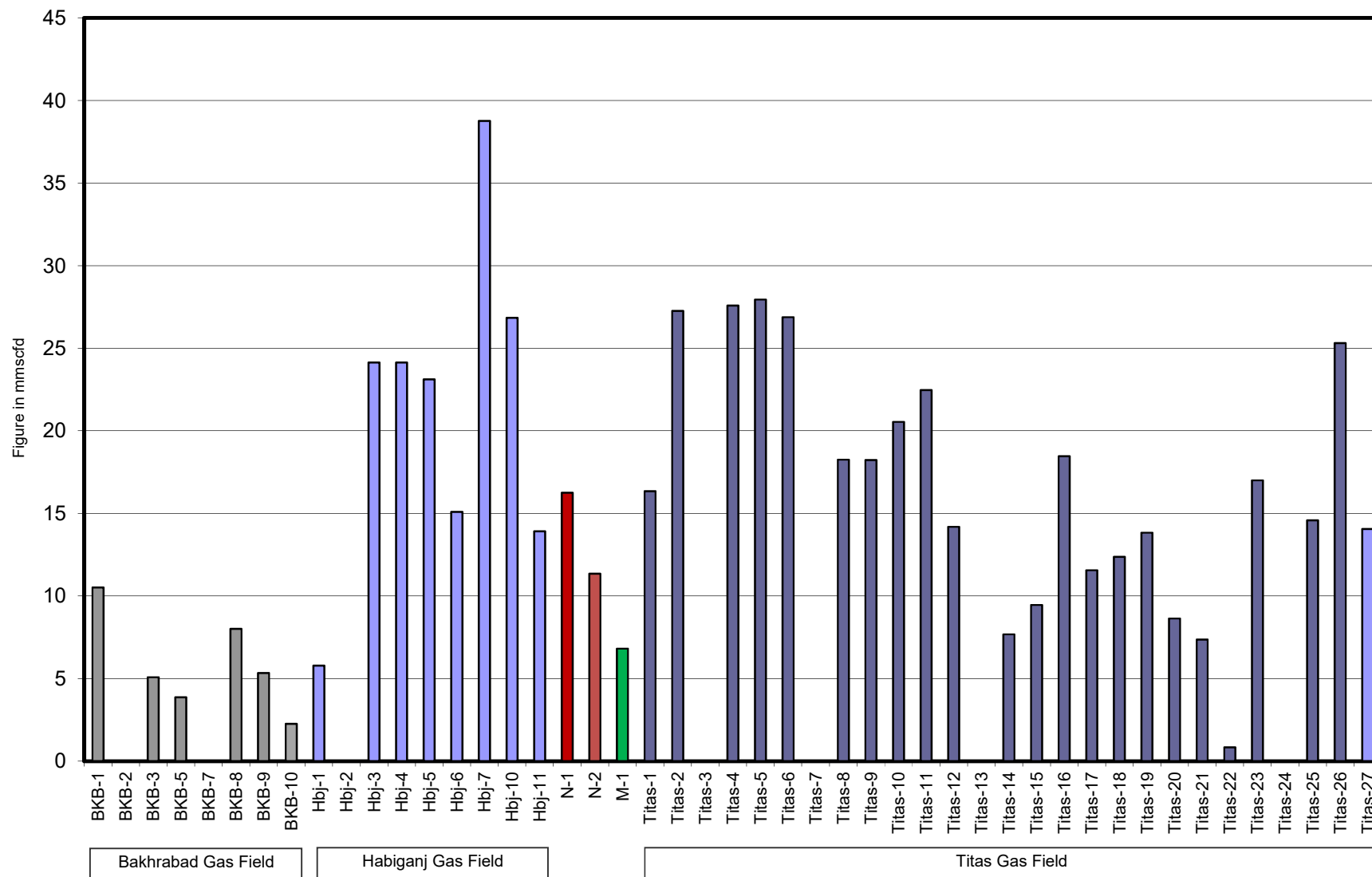


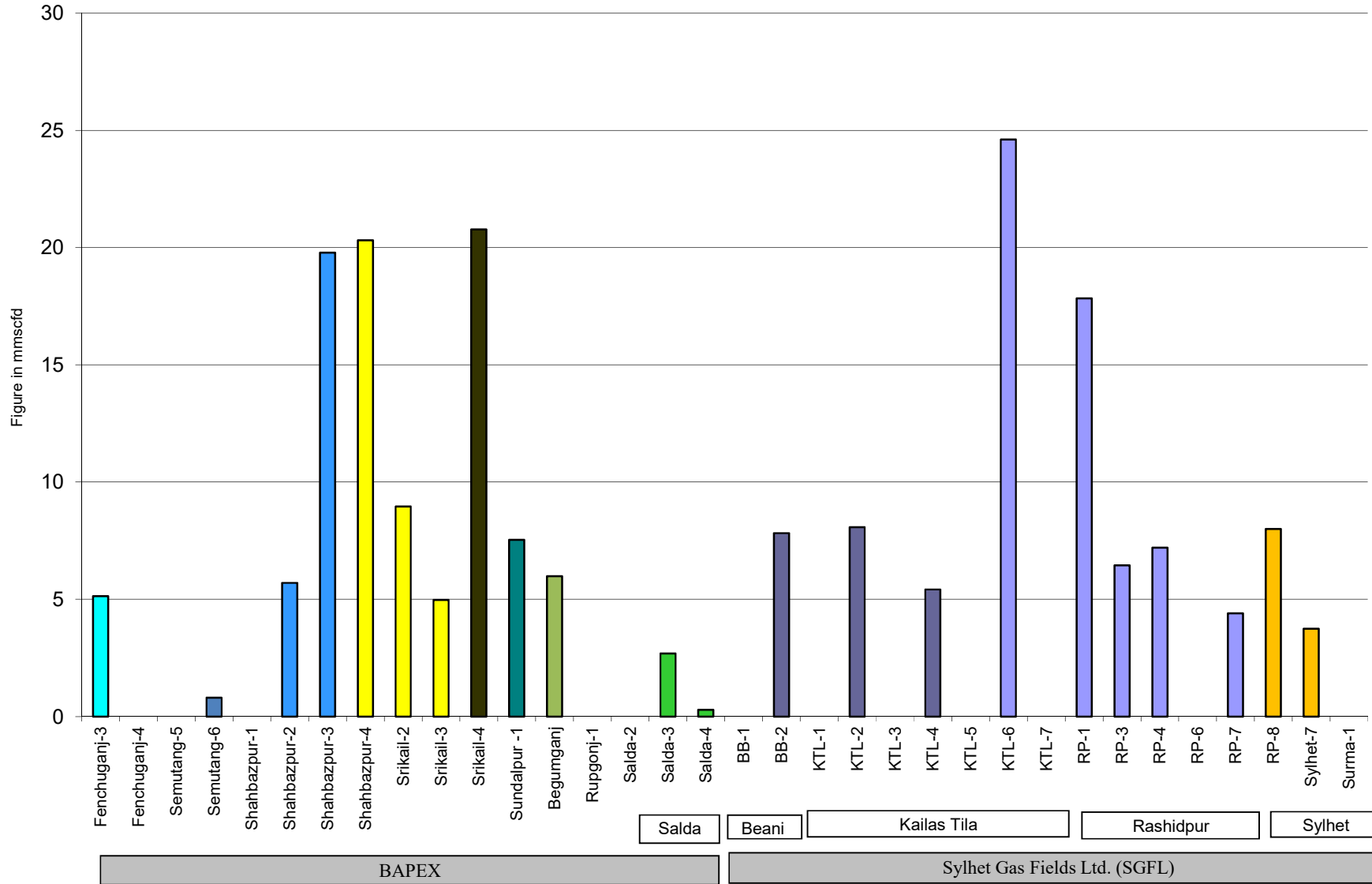
Figure in mmcfd
and % of total production

Wellwise Daily Avg. Production- BGFCL March 2021

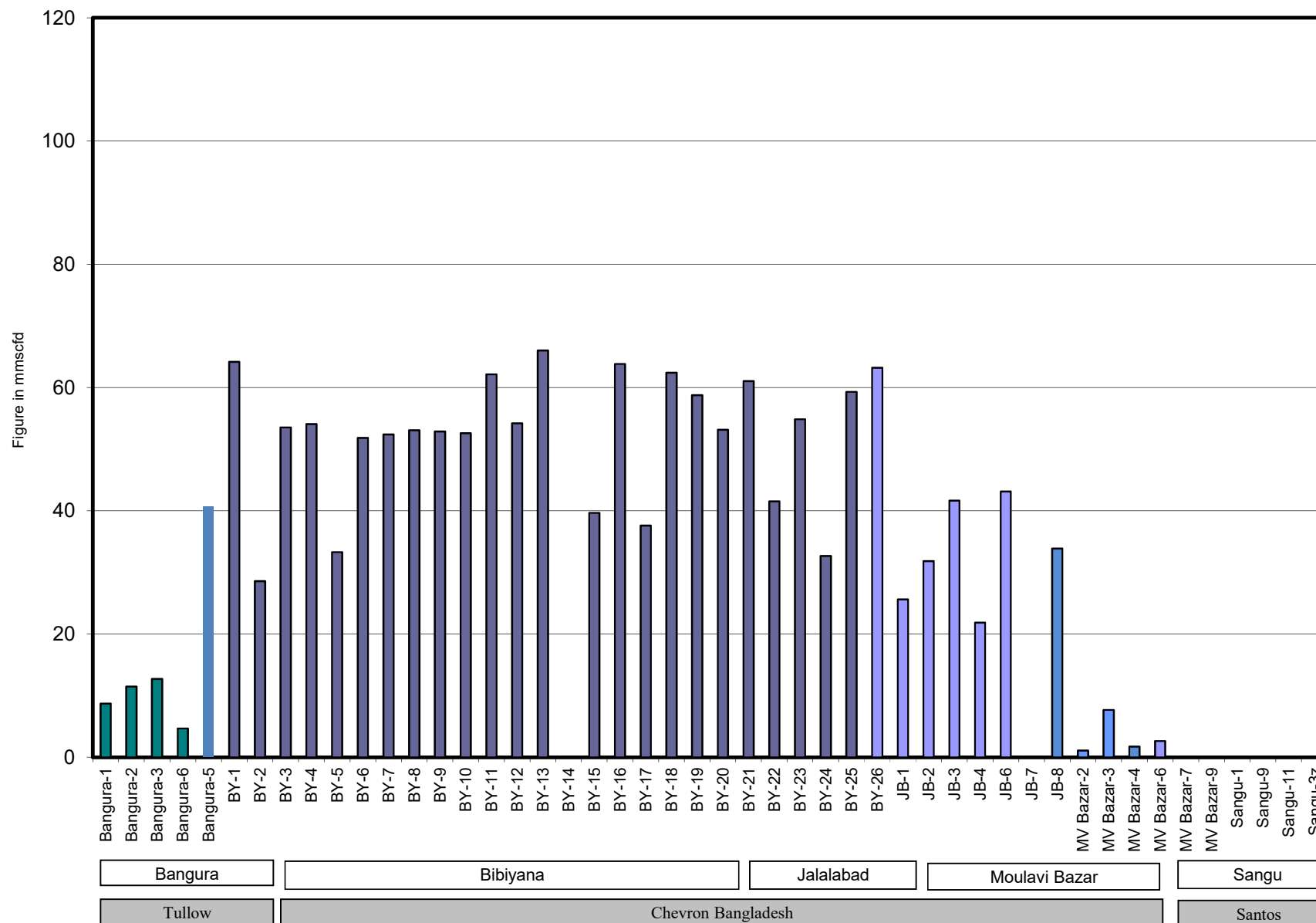


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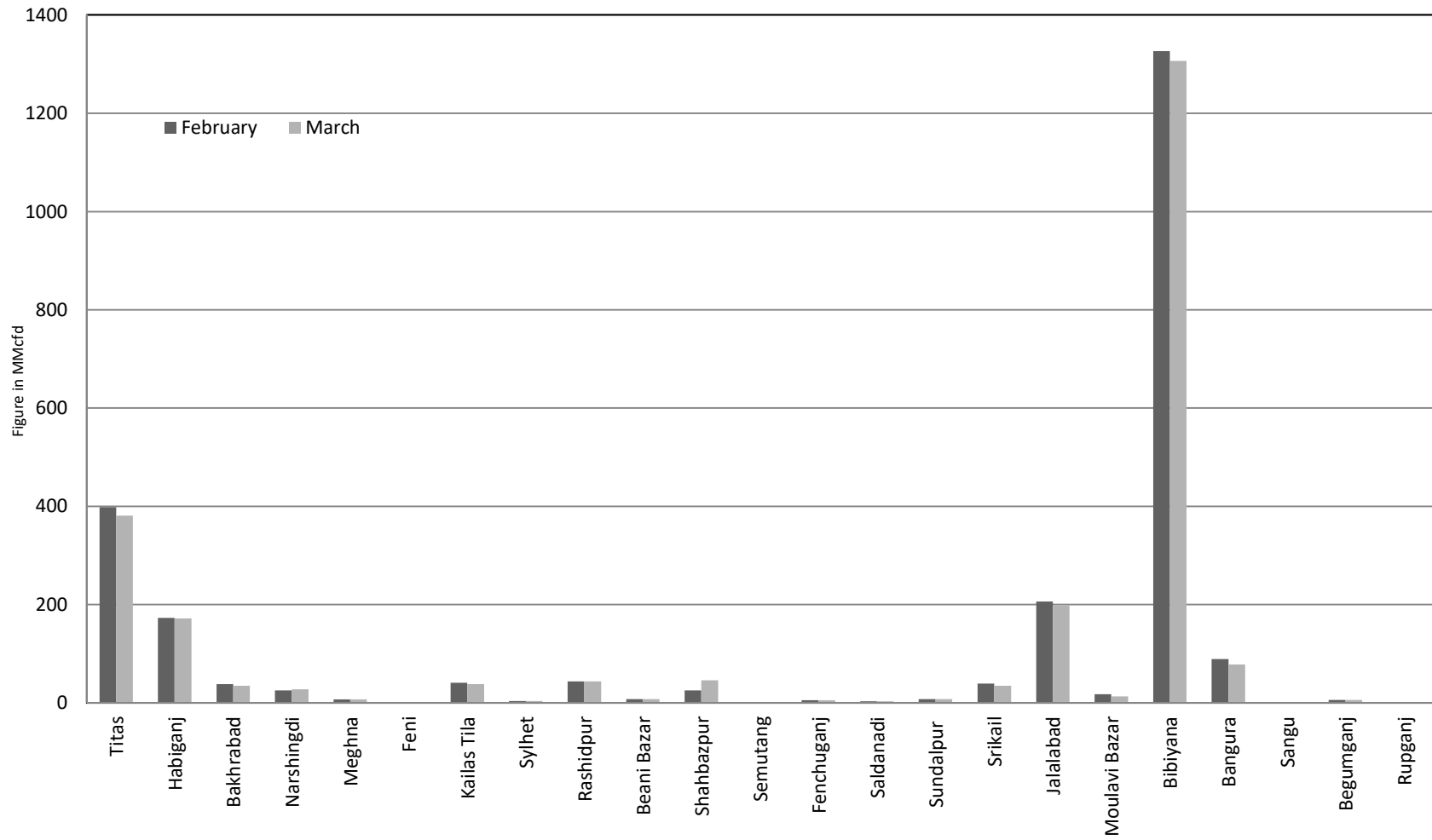
Wellwise Daily Avg. Production- Bapex and SGFL March 2021



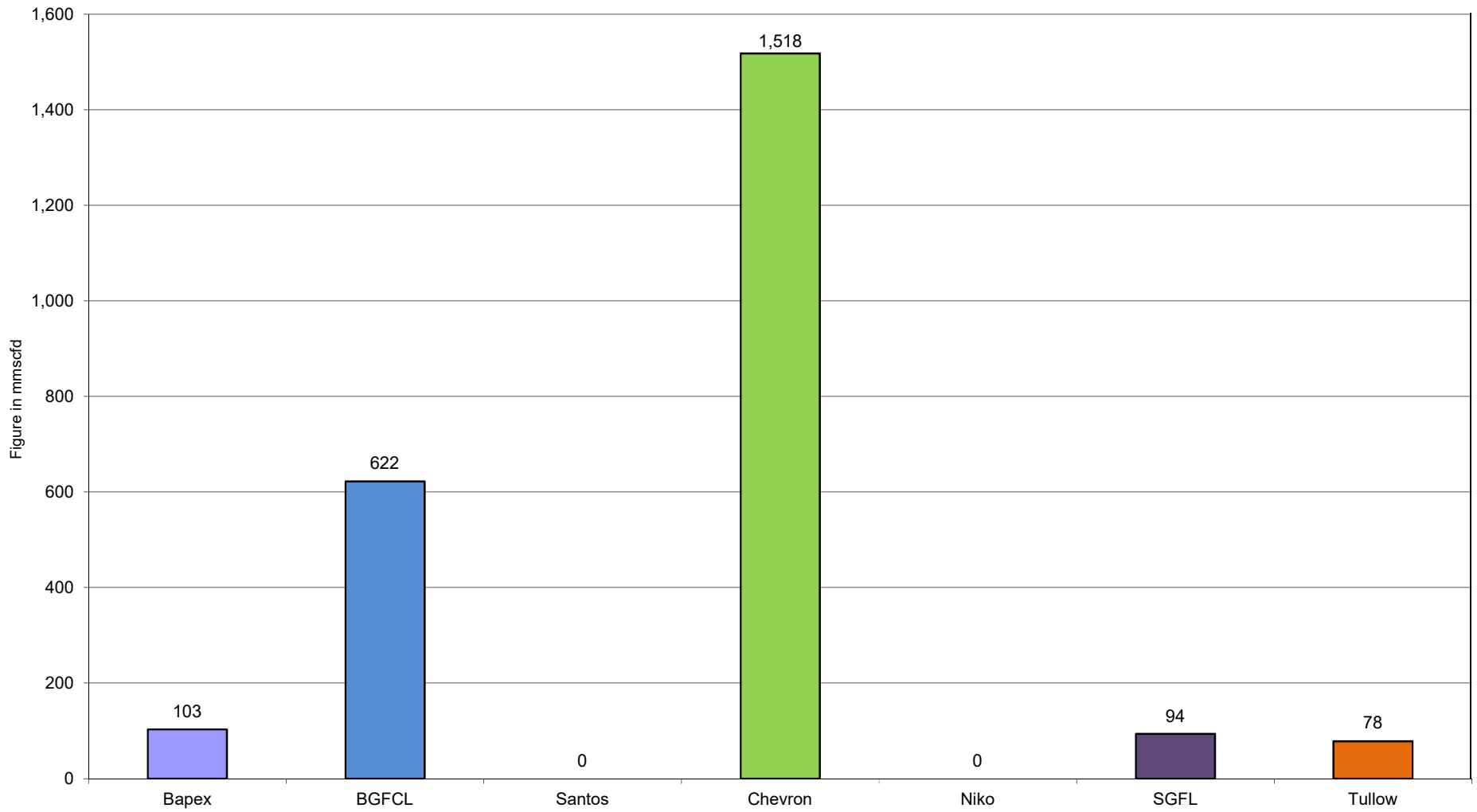
Wellwise Daily Avg. Production- IOC and JVA March 2021



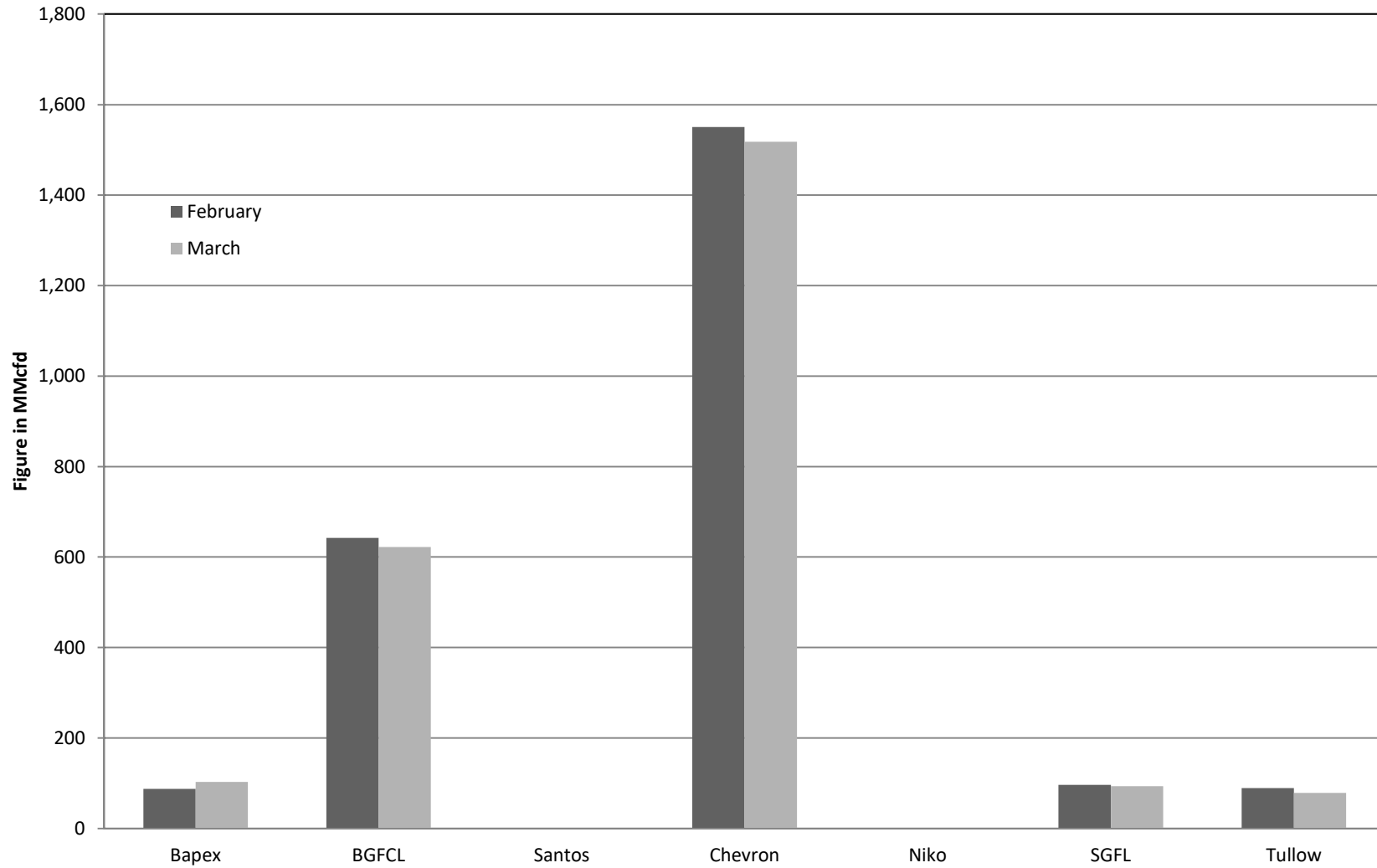
Comparison of fieldwise daily avg. Gas production between February 2021 & March 2021



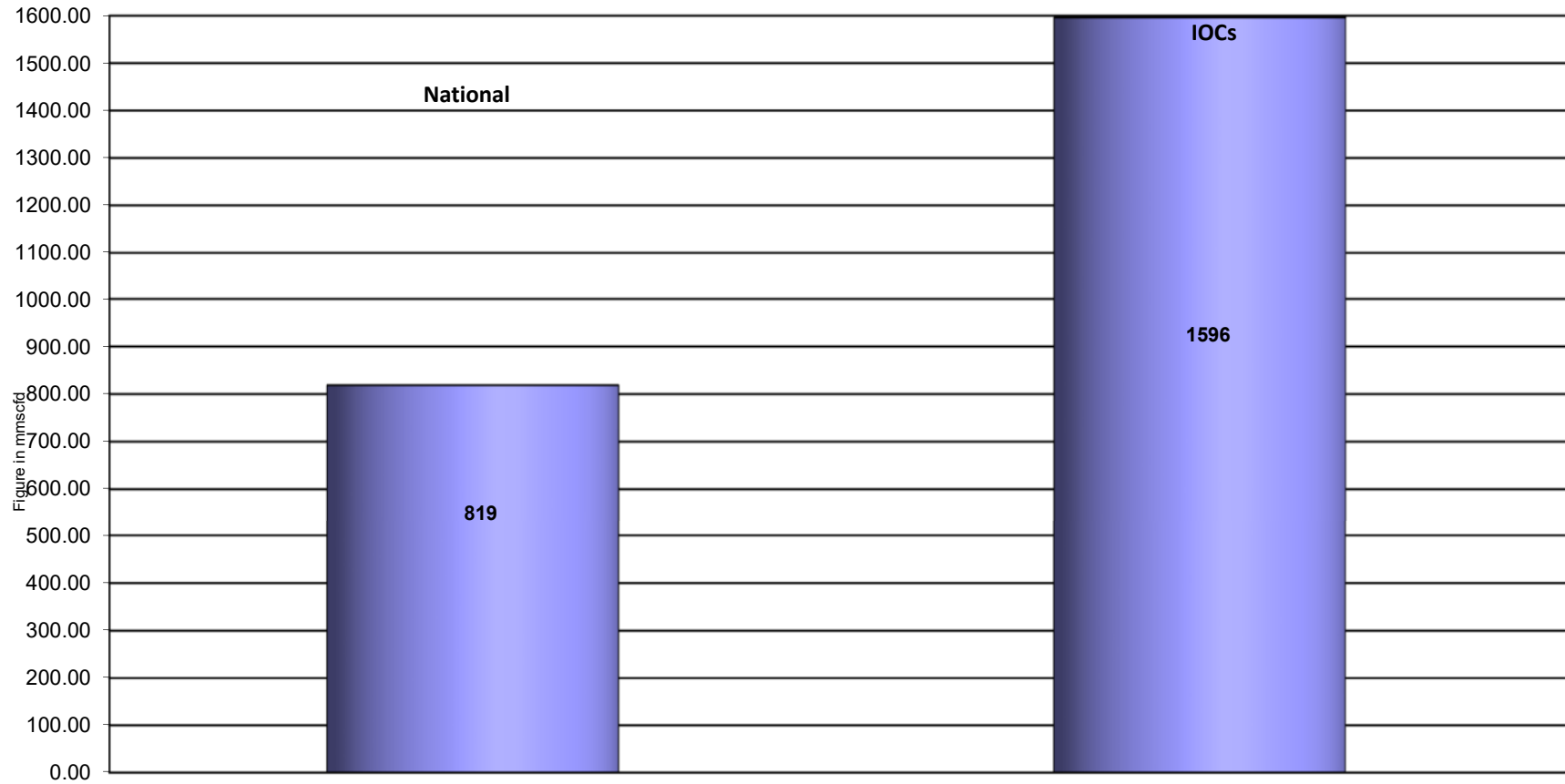
Daily Avg. Production by Operators March 2021



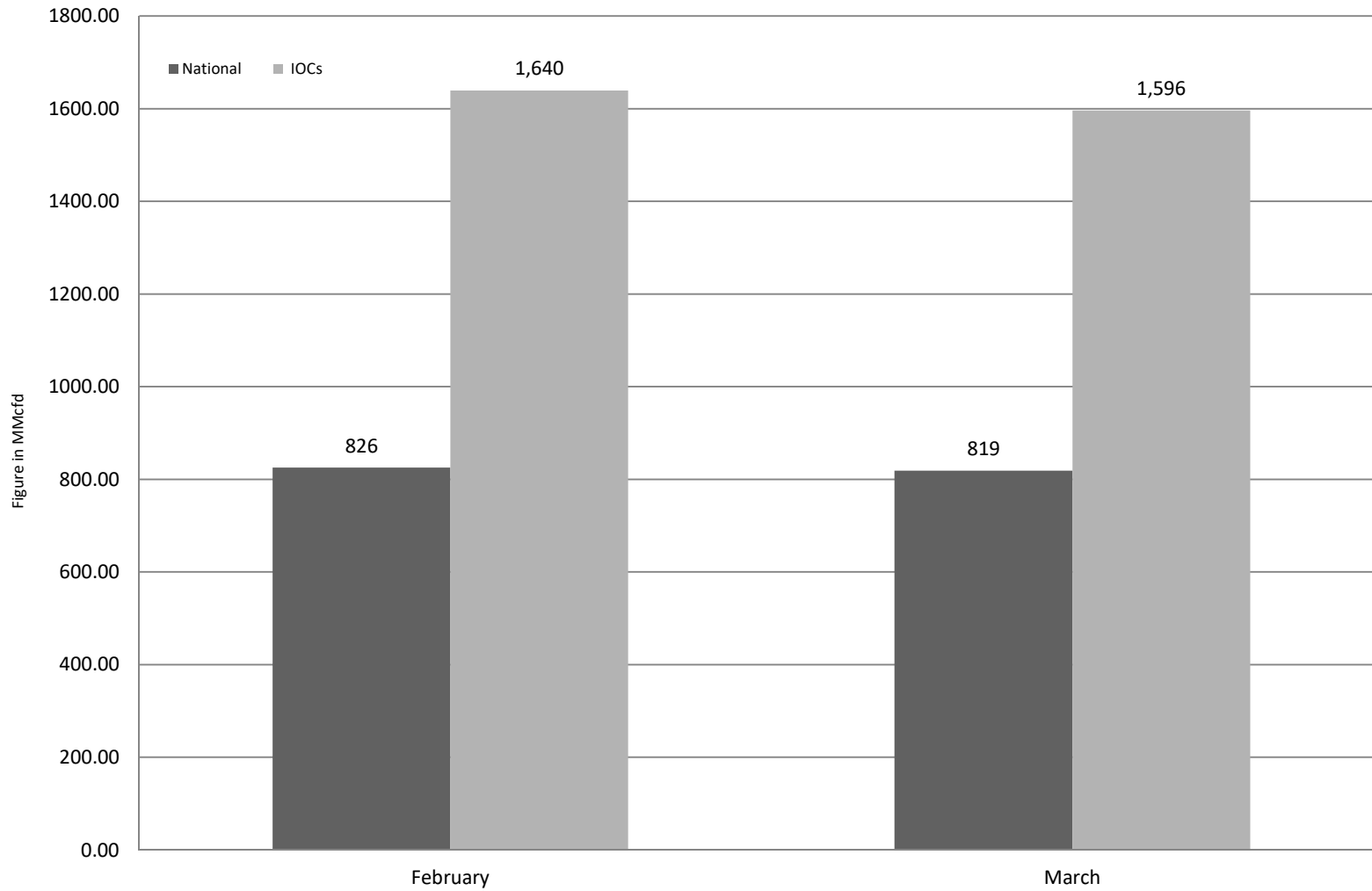
Comparison of operatorwise daily avg. Gas production between February 2021 & March 2021



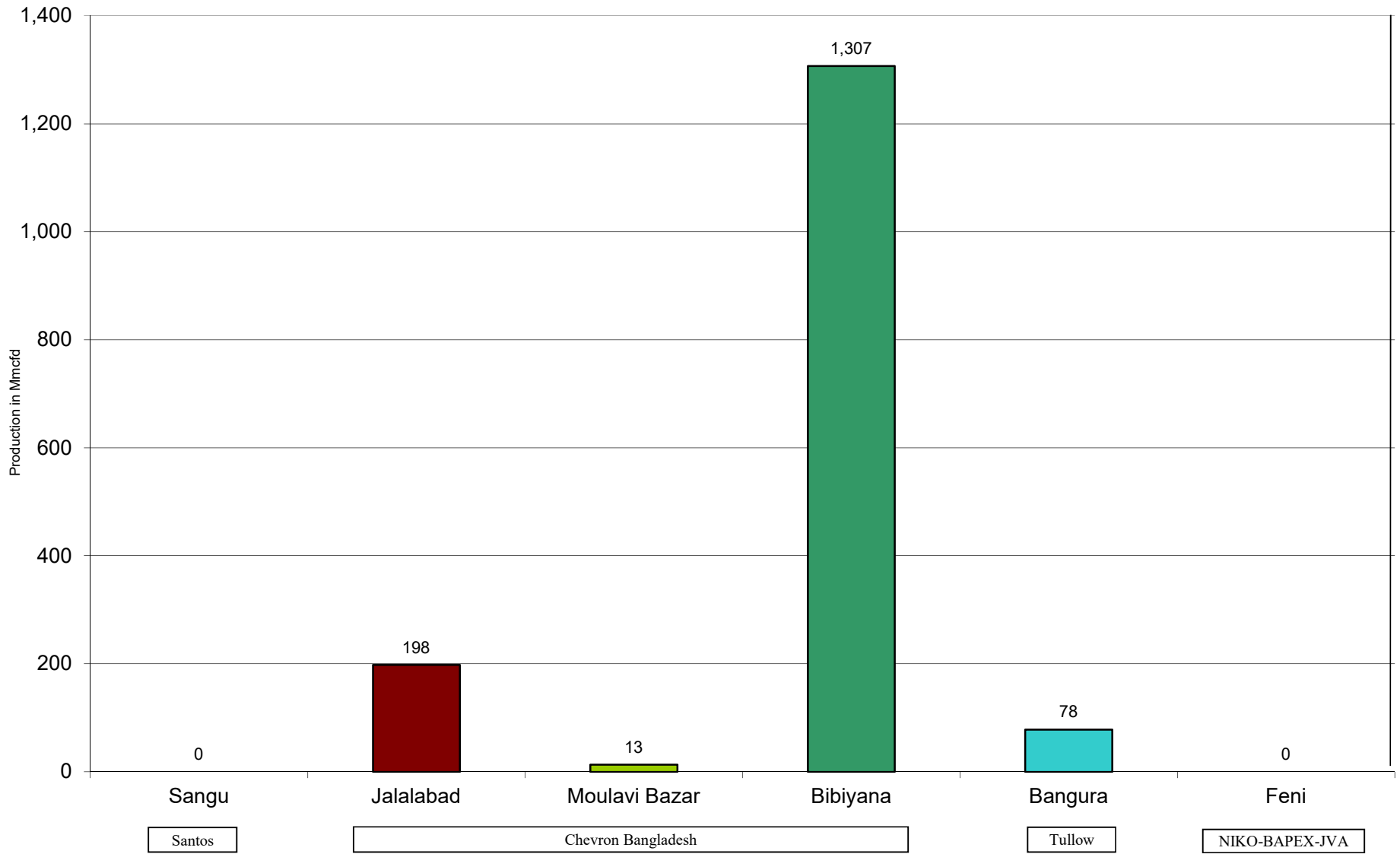
Daily Avg. Production - National Vs. IOCs March 2021



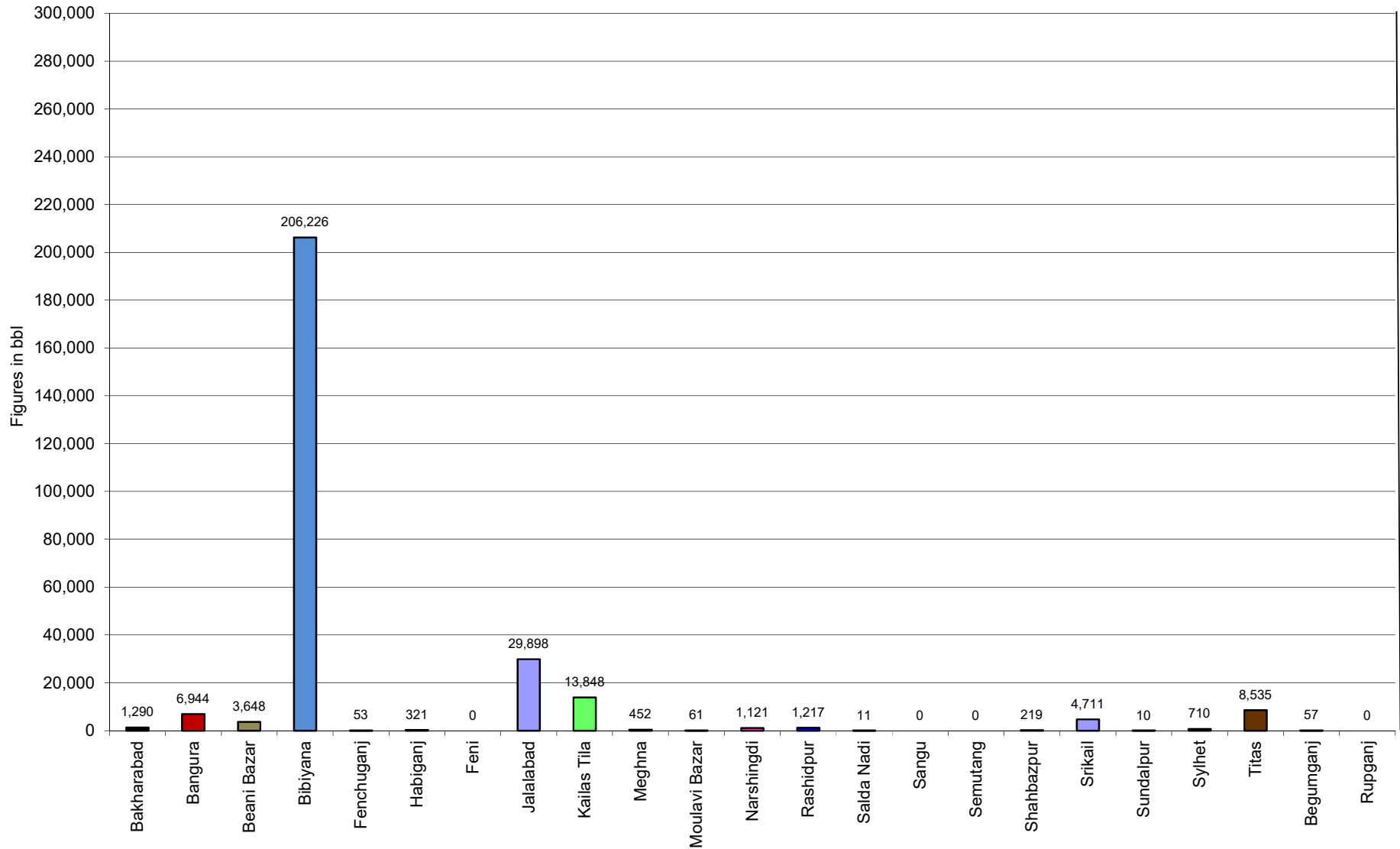
Comparison of daily avg. Gas production - National vs IOC's between February 2021 & March 2021



Daily Avg. Production - IOC and JVA March 2021



Monthly Condensate Production March 2021



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of March 2021

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in March 2021	59.98 kT	0.06 MT
Cumulative Production as of March 2021	12,024 kT	12.02 MT
Remaining Reserve	4,516 kT	4.52 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

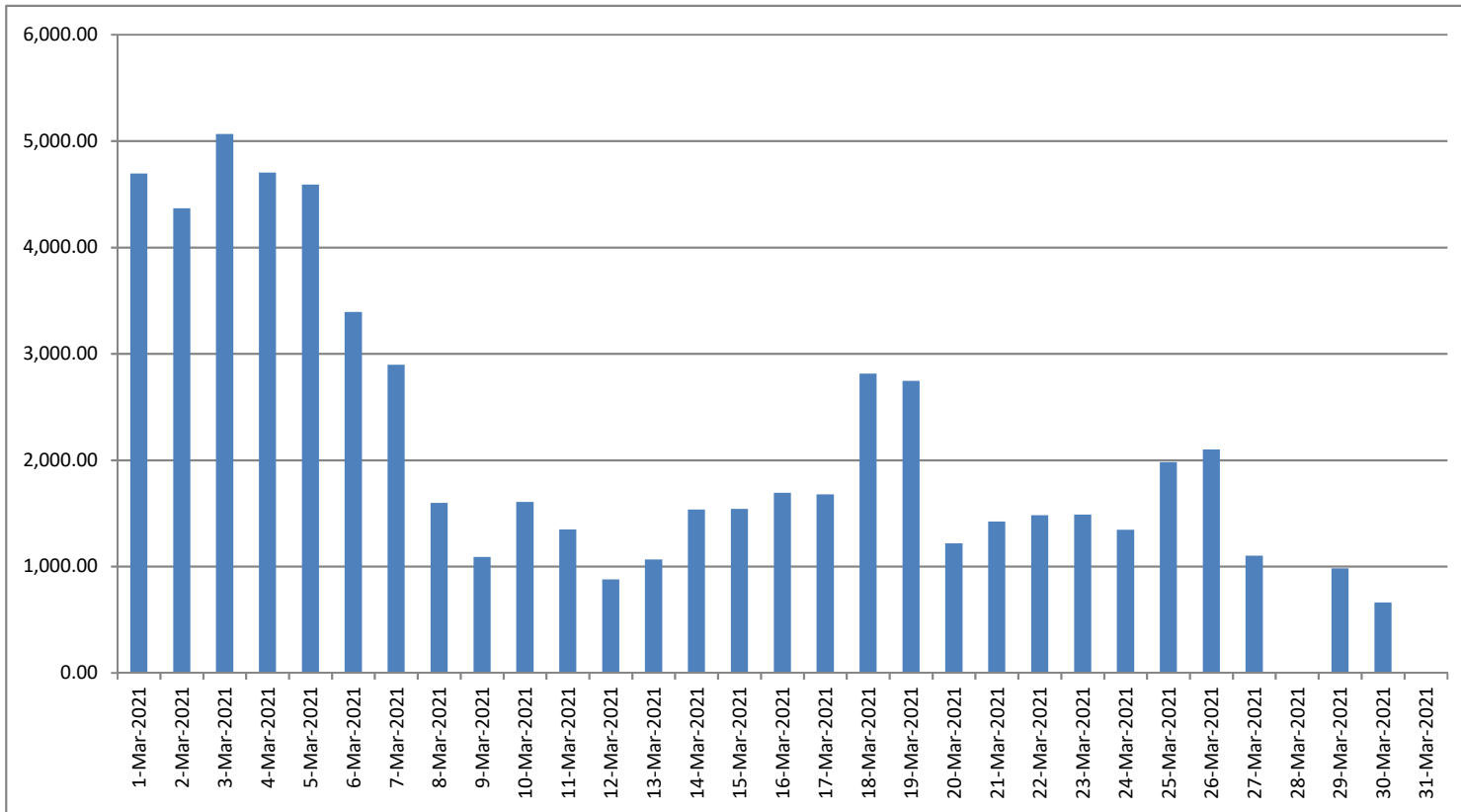
Measurement Record: Surface Belt Weigher

Measurement Period: March 2021

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2021	4,695.94	4,695.94	4,695.94	4,695.94	
2-Mar-2021	4,367.02	9,062.96	4,367.02	9,062.96	
3-Mar-2021	5,065.09	14,128.05	5,065.09	14,128.05	
4-Mar-2021	4,701.91	18,829.96	4,701.91	18,829.96	
5-Mar-2021	4,591.13	23,421.09	4,591.13	23,421.09	
6-Mar-2021	3,394.09	26,815.18	3,394.09	26,815.18	
7-Mar-2021	2,897.25	29,712.43	2,897.25	29,712.43	
8-Mar-2021	1,597.06	31,309.49	1,597.06	31,309.49	
9-Mar-2021	1,089.63	32,399.12	1,089.63	32,399.12	
10-Mar-2021	1,606.93	34,006.05	1,606.93	34,006.05	
11-Mar-2021	1,347.65	35,353.70	1,347.65	35,353.70	
12-Mar-2021	880.22	36,233.92	880.22	36,233.92	
13-Mar-2021	1,065.68	37,299.60	1,065.68	37,299.60	
14-Mar-2021	1,535.82	38,835.42	1,535.82	38,835.42	
15-Mar-2021	1,542.59	40,378.01	1,542.59	40,378.01	
16-Mar-2021	1,691.90	42,069.91	1,691.90	42,069.91	
17-Mar-2021	1,677.82	43,747.73	1,677.82	43,747.73	
18-Mar-2021	2,814.87	46,562.60	2,814.87	46,562.60	
19-Mar-2021	2,746.47	49,309.07	2,746.47	49,309.07	
20-Mar-2021	1,216.46	50,525.53	1,216.46	50,525.53	
21-Mar-2021	1,423.62	51,949.15	1,423.62	51,949.15	
22-Mar-2021	1,481.18	53,430.33	1,481.18	53,430.33	
23-Mar-2021	1,486.90	54,917.23	1,486.90	54,917.23	
24-Mar-2021	1,346.22	56,263.45	1,346.22	56,263.45	
25-Mar-2021	1,980.31	58,243.76	1,980.31	58,243.76	
26-Mar-2021	2,100.87	60,344.63	2,100.87	60,344.63	
27-Mar-2021	1,101.31	61,445.94	1,101.31	61,445.94	
28-Mar-2021	0.00	61,445.94	0.00	61,445.94	
29-Mar-2021	982.50	62,428.44	982.50	62,428.44	
30-Mar-2021	661.94	63,090.38	661.94	63,090.38	
31-Mar-2021	0.16	63,090.54	0.16	63,090.54	

less Difference in Water Content:	3111.51
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	59,979.03
Tonnes mined in DARR	0
Net Output after removing DARR	59,979.03

Barapukuria Coal Mine Daywise Data Graph for March 2021



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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