

বাংলাদেশের
পূর্ণাঙ্গ
Bangladesh



Gas and Coal Reserve & Production

August 2022



ENERGY DATA CENTRE



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for August 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of August 2022

Total gas and condensate Production in August 2022 were 72.15 Bcf and 200771 Bbl. During the previous month i.e. July 2022, gas and condensate production were 69.66 Bcf and 198140 Bbl and in the same month of the previous year i.e. August 2021, total gas and condensate production were 73.07 Bcf and 230487 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.27 Bcf and 45.88 Bcf gas respectively in August 2022. During the previous month i.e. July 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.11 Bcf and 43.54 Bcf respectively. In the month of August 2022, Bibiyana gas field Produced 38.02 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of August 2022 was 1227 MMcfd. It is noted that Bibiyana gas field Produced 36.46 Bcf in July 2022.

During the month of August 2022 total production of condensate was 200771 Bbl compared to 198140 Bbl in the previous month i.e. July 2022. Bibiyana gas field Produced 132756 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 27140 Bbl.

Total LNG import in August 2022 was 17.47 Bcf. As a result, Total LNG Import in this FY is 32.96 Bcf and cumulative LNG import stands on 808.39 Bcf from August 2018.

In the month of August 2022, total coal production was 53032.53 Ton. During the previous month, i.e. July 2022 total coal production was 8304 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of August 2022	:	19,647.04 Bcf
Remaining Reserve up to August 2022	:	10,279.46 Bcf
Gas Production in August 2022	:	72.15 Bcf
National Oil Company (NOC's) production in August 2022	:	26.27 Bcf
International Oil Company (IOC's) production in August 2022	:	45.88 Bcf
No. of National Oil Company (NOC's) in August 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in August 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in August 2022	:	21
Total gas fields of International Oil Company (IOC) in August 2022	:	5
Total gas wells of National Oil Company (NOC) in August 2022	:	115
Total gas wells of International Oil Company (IOC) in August 2022	:	60
No. of National Oil Company (NOC's) gas production well in August 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in August 2022	:	42
No. of National Oil company (NOC's) suspended well in August 2022	:	45
No. of International Oil company (IOC's) suspended well in August 2022	:	18
Total LNG Import in August 2022	:	17.47 Bcf
Total LNG Import from August 2022	:	32.96 Bcf
Cumulative LNG Import from August 2018	:	808.39 Bcf

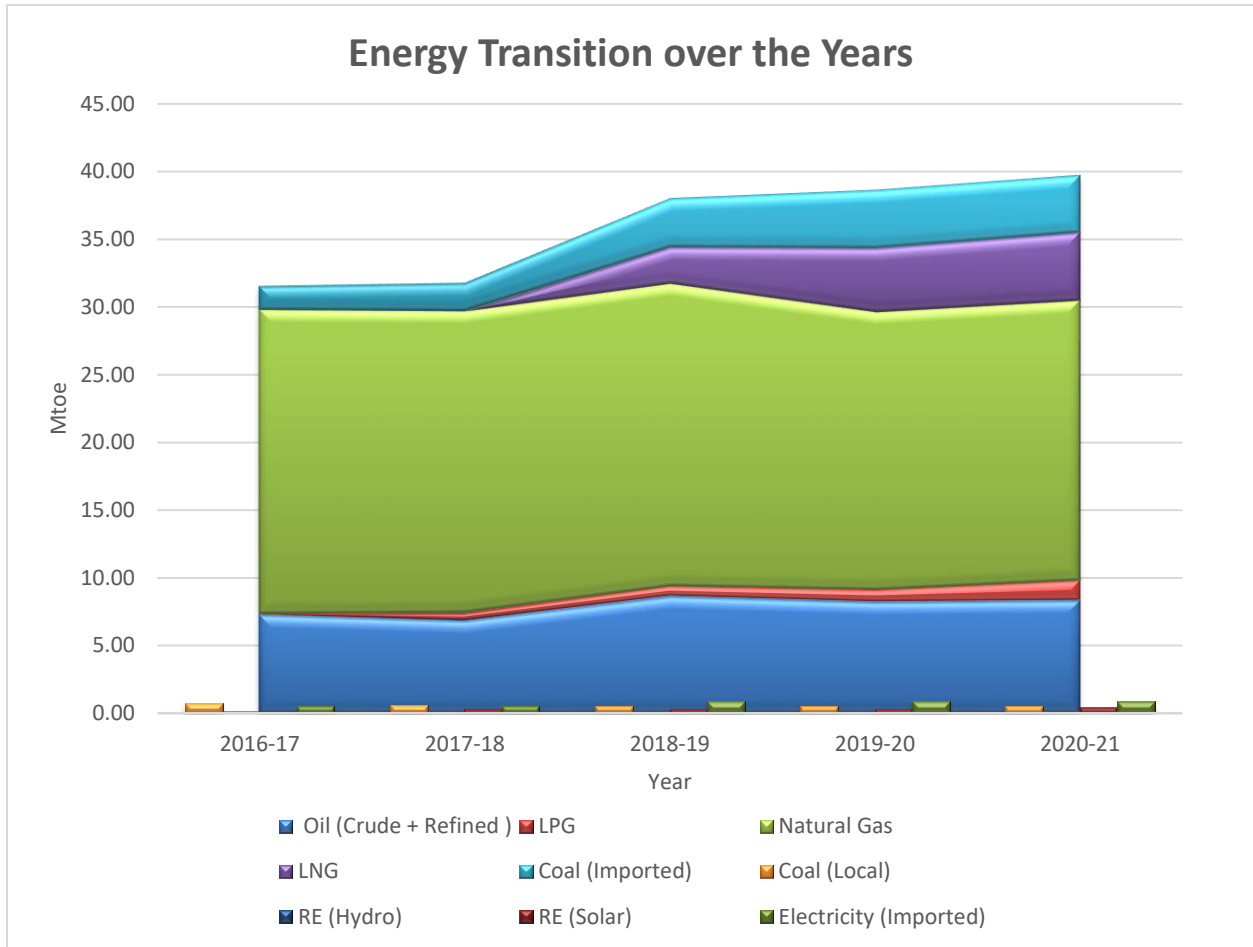


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Summary of Reserve, Production & Import As of August 2022

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in August 2022	72.15 Bcf	0.07 Tcf
Cumulative Gas Production as of August 2022	19,647.04 Bcf	19.65 Tcf
Remaining Reserve	10,279.46 Bcf	10.28 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in August 2022	17.47 Bcf	0.02 Tcf
Total LNG Import from July 2022 to August 2022	32.96 Bcf	0.03 Tcf
Cumulative LNG Import from August 2018	808.39 Bcf	0.81 Tcf

Summary of Reserve and Production

(As of August 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Aug'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	10.3	22.7	3
2	Shahbazpur		415.0	261.0	1.80	88.3	172.7	15
3	Semutang		654.0	318.0	0.02	14.1	303.9	5
4	Fenchuganj		483.0	329.0	0.46	169.3	159.7	121
5	Salda Nadi		393.0	275.0	0.12	96.6	178.4	59
6	Srikail*		230.0	161.0	1.34	128.1	32.9	287
7	Sundalpur *		62.2	50.2	0.24	21.8	28.4	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.23	529.2	931.6	491
9	Meghna		122.0	101.0	0.10	79.5	21.5	143
10	Narshingdi		405.0	345.0	0.83	235.4	109.6	470
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.63	2,665.1	121.9	148
13	Bakhrabad		1,825.0	1,387.0	1.09	861.6	525.4	1,071
14	Titas		9,039.0	7,582.0	12.55	5,206.9	2,375.1	5,669
BGFCL			15,444.0	12,252.0	19.20	9,069.6	3,182.4	7,505
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	38.02	5,256.7	498.7	30,159
17	Moulavi Bazar**		494.0	428.0	0.55	342.3	85.7	121
18	Jalalabad**		2,716.0	1,429.3	5.75	1,537.1	0.0	11,395
Chevron			11,593.0	7,612.7	44.32	7,136.1	476.6	41,674
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.08	786.7	2,093.3	8,368
21	Sylhet		580.0	408.0	0.18	220.3	187.7	834
22	Rashidpur		3,887.0	3,134.0	1.35	689.2	2,444.8	831
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.22	105.8	31.2	1,730
SGFL			8,832.0	7,033.0	2.83	1,827.8	5,205.2	11,768
25	Bangura		730.0	621.0	1.55	531.8	89.2	1,373
Tullow			730.0	621.0	1.55	531.8	89.2	1,373
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	72.15	19,647.0	10,279.5	62,958

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between July'22 & August'22



SI No.	Field	Gas Prod. (MMcf) in July'22	Daily Avg. (MMcfd) in July'22	Gas Prod. (MMcf) in Aug'22	Daily Avg. (MMcfd) in Aug'22
1	Begumganj	251	8	251	8
2	Shahbazpur	1932	62	1797	58
3	Semutang	23	1	22	1
4	Fenchuganj	460	15	459	15
5	Salda Nadi	126	4	124	4
6	Srikail	1293	42	1336	43
7	Sundalpur	243	8	243	8
8	Rupganj	0	0	0	0
Bapex		4327	140	4233	137
9	Meghna	136	4	99	3
10	Narshingdi	831	27	827	27
11	Kamta	0	0	0	0
12	Habiganj	4648	150	4631	149
13	Bakhrabad	1095	35	1094	35
14	Titas	12228	394	12549	405
BGFCL		18938	611	19200	619
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	36459	1176	38025	1227
17	Moulavi Bazar	470	15	553	18
18	Jalalabad	5085	164	5746	185
Chevron		42013	1355	44324	1430
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1102	36	1085	35
21	Sylhet	178	6	177	6
22	Rashidpur	1353	44	1352	44
23	Chattak	0	0	0	0
24	Beani Bazar	216	7	220	7
SGFL		2849	92	2834	91
25	Bangura	1530	49	1555	50
Tullow		1530	49	1555	50
26	Kutubdia	0	0	0	0
Total		69658	2247	72146	2327

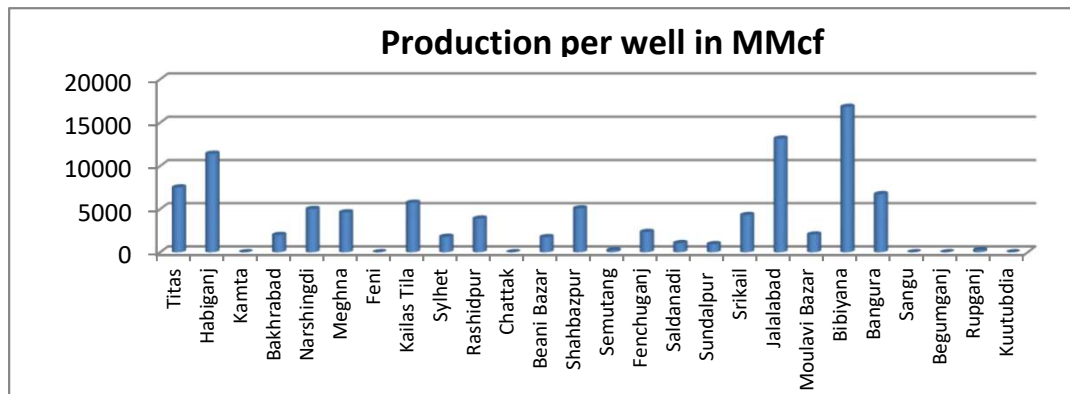
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	835.13	7456.52	0.028



Monthly Production by Field and Well upto August 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	417	376	417	400	415	403	414	415					3,257	156,876	4,265	4,892	3,295
BKB-2	0	0	0	0	0	0	0	0					0	87,012	0	63	378
BKB-3	142	130	142	137	142	138	144	142					1,117	167,358	1,774	1,864	1,757
BKB-4	0	0	0	0	0	0	0	0					0	55,872	0	0	0
BKB-5	137	123	136	136	142	136	139	143					1,093	64,807	1,443	1,703	1,757
BKB-6	0	0	0	0	0	0	0	0					0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0					0	107,750	0	0	0
BKB-8	228	206	227	222	229	223	233	230					1,799	136,412	2,818	2,969	2,565
BKB-9	111	100	110	107	110	108	112	111					870	28,404	1,655	2,171	2,585
BKB-10	65	58	64	61	61	55	53	53					469	7,061	811	1,015	1,092
Field Total:	1,100	992	1,097	1,064	1,099	1,064	1095	1,094	0	0	0	0	8,606	861,621	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	35	35	35	35	35	0	0	0	0	35		35	40	37
Field : Bangura																	
Bangura-1	307	266	287	276	262	263	266	266					2,194	102,978	3,752	3,640	4,138
Bangura-2	351	305	329	319	304	304	307	308					2,527	96,113	4,395	4,340	5,312
Bangura-3	442	392	425	413	405	415	419	420					3,329	116,196	4,988	4,958	6,195
Bangura-6	211	191	206	193	195	199	201	202					1,600	20,178	2,413	3,700	3,518
Bangura-5	0	165	277	233	235	369	336	359					1,973	196,327	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	1,434	1,401	1,550	1530	1,555	0	0	0	0	11,623	531,792	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	48	45	52	49	50	0	0	0	0	48		74	89	97
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	227	203	224	215	220	214	216	220					1,739	70,359	2,809	2,940	3,135
Field Total:	227	203	224	215	220	214	216	220	0	0	0	0	1,739	105,839	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	7	7	7	7	7	0	0	0	0	7		8	8	9
Field : Bibiyana																	
BY-1	1,709	1,505	1,607	1543	1,466	1,436	1379	1,388					12,034	457,408	21,751	26,283	29,455
BY-2	781	686	694	654	553	544	352	886					5,152	319,710	9,922	12,748	17,462
BY-3	1,432	1,267	1,338	1296	1,223	1,212	1149	1,178					10,095	280,795	16,543	14,326	4,562
BY-4	1,444	1,273	1,354	1299	1,210	1,183	1096	1,109					9,968	256,179	18,221	22,661	24,793
BY-5	881	775	826	795	786	772	740	695					6,271	199,612	9,764	5,441	6,168
BY-6	1,361	1,192	1,265	1208	1,165	1,129	1054	1,071					9,445	262,352	14,852	7,419	9,140
BY-7	1,435	1,290	1,383	1322	1,261	1,238	1168	1,184					10,281	321,206	17,887	21,873	26,581
BY-8	1,647	1,461	1,558	1486	1,341	1,336	1356	1,450					11,636	183,915	19,722	9,776	8,538
BY-9	1,667	1,483	1,593	1512	1,517	1,548	1500	1,538					12,356	169,090	19,492	7,462	5,164

Monthly Production by Field and Well upto August 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
BY-10	1,546	1,359	1,454	1383	1,365	1,383	1358	1,362					11,211	404,717	18,834	16,678	22,997	
BY-11	1,868	1,663	1,765	1673	1,572	1,606	1547	1,605					13,298	184,085	22,649	19,194	8,983	
BY-12	1,688	1,501	1,598	1508	1,399	1,437	1395	1,452					11,978	196,667	19,912	17,675	24,399	
BY-13	1,828	1,620	1,595	614	1,826	2,471	2343	2,533					14,830	143,559	23,092	21,893	10,785	
BY-14	1,587	1,401	1,495	1433	1,390	1,531	1465	1,493					11,795	132,233	11,632	9,202	8,991	
BY-15	1,127	985	1,048	978	382	135	330	871					5,855	159,794	14,666	20,428	21,925	
BY-16	1,728	1,521	1,645	1292	838	1,969	1930	2,016					12,938	118,933	22,128	12,548	10,246	
BY-17	1,112	985	1,061	1011	1,014	977	1030	1,044					8,234	134,501	12,683	17,109	18,604	
BY-18	1,817	1,595	1,685	1608	1,451	1,517	1403	1,493					12,567	208,686	22,024	26,284	30,009	
BY-19	1,617	1,308	870	1735	1,645	1,788	1629	1,741					12,333	115,959	20,455	23,886	27,207	
BY-20	1,335	0	1,533	371	1,226	1,151	1251	775					7,642	109,213	19,054	21,972	22,699	
BY-21	487	2,197	2,469	1851	1,968	2,103	2266	2,335					15,678	101,444	21,327	20,638	8,577	
BY-22	1,250	1,116	1,173	1122	1,017	1,061	1025	1,050					8,813	168,074	15,195	16,774	19,492	
BY-23	1,775	1,545	714	1719	1,720	1,933	1890	1,949					13,244	133,387	20,712	22,066	25,318	
BY-24	821	868	965	923	936	900	929	932					7,273	92,576	6,566	10,304	10,269	
BY-25	1,705	2,277	2,252	2171	2,111	2,360	2363	2,327					17,566	192,070	19,902	22,625	26,797	
BY-26	749	422	2,874	2157	2,193	2,480	2513	2,549					15,935	210,523	22,847	26,748	29,429	
Field Total:	36399	33297	37813	34662	34574	37201	36459	38025	0	0	0	0	288,430	5,256,690	461,830	454,012	458,589	
Daily Avg.(mmscfd)	1174	1,189	1220	1155	1115	1240	1176	1,227	0	0	0	0	1,187		1,265	1,240	1,256	
Field : Chattak																		
Ch-1	Production Suspended													25,834				
Field Total:	0													25,834				
Daily Avg.(mmscfd)	0													0				
Field : Fenchuganj																		
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	290	231	271	208	192	191	195	194					1,770	96,862	1,029	1,547	1,877	
Fenchuganj-4	304	273	293	271	270	252	265	265					2,194	34,262	2,486	3	305	
Field Total:	594	504	564	479	462	443	460	459	0	0	0	0	3,965	169,292	3,515	1,550	2,182	
Daily Avg.(mmscfd)	19	18	18	16	15	15	15	15	0	0	0	0	16		10	4	6	
Field : Feni																		
Feni-1	Production Suspended								0	0	0					34,214		
Feni-2	Production Suspended								0	0	0					6,119		
Feni-3	Production Suspended								0	0	0					2,176		

Monthly Production by Field and Well upto August 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	55	37	0	0	0	0	0	0				92	287,251	1,276	3,651	4,124	
Hbj-2	0	0	0	0	0	0	0	0				0	275,704	0	0	0	
Hbj-3	715	647	725	693	670	686	712	703				5,552	412,392	8,784	9,952	10,947	
Hbj-4	715	647	725	693	670	686	712	703				5,552	406,850	8,784	9,952	10,947	
Hbj-5	714	647	725	698	688	683	681	680				5,516	329,167	8,381	8,620	8,977	
Hbj-6	471	426	474	458	443	440	434	434				3,580	181,903	5,461	5,305	5,349	
Hbj-7	1,205	1,093	1,224	1,186	1,137	1,176	1,212	1,212				9,444	304,639	14,133	13,671	14,272	
Hbj-8	0	0	0	0	0	0	0	0				0	11,023	0	0	0	
Hbj-9	0	0	0	0	0	0	0	0				0	52,652	0	0	0	
Hbj-10	617	559	620.2	601	569.5	602	620.11	620				4,809	286,986	8,660	9,961	10,423	
Hbj-11	342	310	340.9	271	244	270	278.3	278				2,335	116,547	4,890	6,094	6,920	
Field Total:	4,834	4,367	4,834	4,600	4,422	4,544	4,648	4,631	0	0	0	0	36,879	2,665,113	60,368	67,206	71,959
Daily Avg.(mmscfd)	156	156	156	153	143	151	150	149	0	0	0	0	152		165	184	197
Field :	Jalalabad																
JB-1	830	732	767	784	754	759	531	765				5,922	278,156	8,050	9,224	9,191	
JB-2	1,026	912	938	974	933	951	765	1,029				7,528	320,303	10,135	11,644	11,400	
JB-3	1,351	1,204	1,262	1,270	1,238	1,121	1,267	1,272				9,986	394,325	13,420	15,132	15,263	
JB-4	772	687	692	726	346	36	236	432				3,927	302,224	7,176	7,355	4,766	
JB-6	1,360	1,198	1,262	1,283	1,248	1,303	1,276	1,260				10,189	113,047	13,697	14,814	15,021	
JB-7	0	0	0	0	0	0	0	0				0	43,510	6	2,718	11,396	
JB-8	1,066	940	992	1,014	981	1,013	1,010	989				8,004	85,539	10,735	11,643	11,228	
Field Total:	6,405	5,673	5,914	6,051	5,500	5,182	5,085	5,746	0	0	0	0	45,556	1,537,105	63,219	72,531	78,265
Daily Avg.(mmscfd)	207	203	191	202	177	173	164	185	0	0	0	0	187		173	198	214
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0				0	205,181	0	0	371	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0	0	0	0	0	0					0	192,972	1,368	6,291	7,166
KTL-3	0	0	0	0	0	0	0	0					0	140,672	0	269	2,583
KTL-4	128	116	128	123	128	122	128	129					1,002	103,635	1,761	2,139	2,639
KTL-5	0	0	0	0	0	0	0	0					0	17,923	0	0	0
KTL-6	769	695	773	751	761	746	776	768					6,039	124,379	8,960	9,249	9,042
KTL-7	0	0	0	0	383	305	198	188					1,074	1,889	0	0	0
Field Total:	897	810	901	874	1,272	1,173	1,102	1,085	0	0	0	0	8,114	786,652	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	29	41	39	36	35	0	0	0	0	33		33	49	60
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0				21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	236	205	236	233	221	157	136	99					1,522	79,500	2,602	2,945	3,458
Field Total:	236	205	236	233	221	157	136	99	0	0	0	0	1,522	79,500	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	8	7	5	4	3	0	0	0	0	6		7	8	9
Field : Moulavi Bazar																	
MV Bazar-2	50	72	57	65	51	66	56	68					485	56,839	330	1,217	770
MV Bazar-3	317	250	234	216	191	251	216	248					1,923	168,061	2,460	3,848	2,022
MV Bazar-4	46	17	22	14	16	26	25	19					186	60,190	624	266	1,047
MV Bazar-5	0	0	0	0	0	0	0	0						66			
MV Bazar-6	134	146	169	202	141	166	173	218					1,349	21,165	1,053	529	1,886
MV Bazar-7	0	0	0	0	0	0	0	0					0	5,648	0	0	4
MV Bazar-9	0	0	0	0	0	0	0	0					0	30,337	0	0	1
Field Total:	547	485	482	497	400	510	470	553	0	0	0	0	3,942	342,305	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	17	13	17	15	18	0	0	0	0	16		12	16	16
Field : Narshingdi																	
N-1	503	455	501	483	500	477	497	491					3,908	165,938	5,812	5,960	5,663
N-2	340	307	341	331	339	323	333	335					2,650	69,414	4,001	3,661	3,732
Field Total:	843	762	842	814	839	800	831	827	0	0	0	0	6,558	235,352	9,814	9,621	9,395

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
Daily Avg.(mmscfd)	27	27	27	27	27	27	27	27	0	0	0	0	27		27	26	26	
Field : Rashidpur																		
RP-1	560	509	559	544	563	545	562	562					4,404	190,776	6,557	6,447	6,305	
RP-2	0	0	0	0	0	0	0	0					0	82,474	0	0	0	
RP-3	217	196	217	210	217	210	217	217					1,701	141,687	2,444	2,891	3,443	
RP-4	233	210	233	226	233	227	234	236					1,832	137,936	2,668	2,655	2,886	
RP-5	0	0	0	0	0	0	0	0					0	25,647	0	0	0	
RP-6	0	0	0	0	0	0	0	0					0	9,983	0	0	0	
RP-7	141	128	144	139	141	139	144	144					1,119	70,492	1,634	1,628	1,786	
RP-8	216	193	210	198	201	193	196	194					1,599	30,173	2,798	3,228	3,515	
Field Total:	1,367	1,236	1,362	1,317	1,355	1,314	1,353	1,352	0	0	0	0	10,656	689,168	16,099	16,849	17,936	
Daily Avg.(mmscfd)	44	44	44	44	44	44	44	44	0	0	0	0	44		44	46	49	
Field : Salda Nadi																		
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0	
Salda-2	0	0	0	44	76	87	89	88	0	0	0	0	384	28,879	0	0	0	
Salda-3	101	57	57	50	49	40	34	33					421	30,408	886	1,712	1,809	
Salda-4	16	8	7	8	8	4	3	3					57	431	136	92	29	
Field Total:	116	65	65	101	133	131	126	124	0	0	0	0	861	96,621	1,022	1,804	1,838	
Daily Avg.(mmscfd)	4	2	2	3	4	4	4	4	0	0	0	0	4		3	5	5	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended							0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25	23	24	22	23	22					183	1,794	290	204	161
Field Total:	23	22	25	23	24	22	23	22	0	0	0	0	183	14,106	293	308	301
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0	0	0	0	83					83	22,617	48	254	874
Shahbazpur-2	690	620	556	664	631	631	667	635					5,095	33,633	6,132	5,129	6,196
Shahbazpur-3	677	609	660	654	653	607	609	398					4,868		7,520	6,301	6,668
Shahbazpur-4	618	576	597	613	563	617	655	680					4,920	32,048	5,987	2,374	5,764
Field Total:	1,985	1,805	1,813	1,932	1,847	1,855	1,932	1,797	0	0	0	0	14,966	88,298	19,686	14,058	19,501
Daily Avg.(mmscfd)	64	64	58	64	60	62	62	58	0	0	0	0	62		54	38	53
Field : Srikail																	
Srikail-2	290	241	273	283	272	259	288	291					2,196	52,859	2,981	4,450	5,288
Srikail-3	232	168	178	175	175	161	197	213					1,500	45,558	1,880	3,360	3,988
Srikail-4	628	570	611	580	592	574	589	616					4,760	26,100	7,309	2,561	3,026
East 1	216	215	235	223	225	213	219	217					1,763	3,617	1,854		
Field Total:	1,366	1,195	1,296	1,261	1,264	1,208	1,293	1,336	0	0	0	0	10,219	128,135	14,024	10,371	12,301
Daily Avg.(mmscfd)	44	43	42	42	41	40	42	43	0	0	0	0	42		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233	231	239	234	243	243					1,857	12,006	2,752	2,649	2,572
Field Total:	228	205	233	231	239	234	243	243	0	0	0	0	1,857	21,815	2,752	2,649	2,572
Daily Avg.(mmscfd)	7	7	8	8	8	8	8	8	0	0	0	0	8		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	26	25	29	28	29	28	28	26					219	31,166	1,207	1,377	1,373

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Surma-1	86	69	36	34	36	34	36	37					368	6,896	0	0	0
Sylhet-9	140	109	126	118	119	115	114	114					955	1,473	518		
Field Total:	252	203	190	180	184	177	178	177	0	0	0	0	1,542	220,315	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	6	6	6	6	6	0	0	0	0	6		3	4	4
Field :	Titas																
Titas-1	512	457	505	502	423	494	490	503					3,885	461,827	6,039	5,626	6,648
Titas-2	754	677	748	724	587	704	721	732					5,647	470,580	9,335	9,217	10,877
Titas-3	0	0	0	0	0	0	0	0					0	314,888	0	0	0
Titas-4	823	738	811	774	656	771	766	780					6,120	406,490	9,551	9,356	11,013
Titas-5	850	775	857	840	752	836	802	821					6,532	465,919	9,889	9,526	11,720
Titas-6	852	770	860	837	818	835	860	864					6,696	398,593	9,754	9,401	9,613
Titas-7	703	635	704	685	590	716	710	749					5,492	366,912	4,528	1,784	10,244
Titas-8	567	520	566	554	538	542	558	572					4,417	294,587	6,569	5,115	5,851
Titas-9	541	509	561	548	531	534	548	542					4,313	299,177	6,404	5,770	6,200
Titas-10	703	621	690	655	648	655	679	694					5,345	227,123	7,512	7,397	7,869
Titas-11	772	691	748	717	697	678	715	711					5,729	278,475	7,571	9,440	8,834
Titas-12	399	371	432	423	390	426	455	467					3,363	119,168	4,363	5,428	5,239
Titas-13	0	0	0	0	0	0	0	0					0	194,541	0	0	4,449
Titas-14	0	0	0	0	0	0	0	0					0	163,216	2,195	4,966	6,070
Titas-15	190	166	176	161	157	200	240	276					1,564	153,557	3,194	4,306	4,978
Titas-16	572	511	568	549	533	574	592	577					4,477	171,041	6,637	6,373	7,209
Titas-17	393	341	392	373	394	378	352	392					3,015	57,731	4,450	4,969	5,794
Titas-18	453	374	434	440	415	417	403	465					3,401	57,778	5,093	5,166	6,113
Titas-19	468	428	468	459	417	464	474	483					3,660	47,242	5,187	4,754	5,592
Titas-20	331	294	325	324	304	290	279	300					2,447	32,712	4,031	3,817	3,589
Titas-21	303	281	319	312	295	289	273	266					2,337	20,518	3,020	2,892	3,036
Titas-22	0	0	0	0	0	0	0	0					0	30,349	362	2,436	3,133
Titas-27	540	460	516	493	474	477	492	520					3,972	49,063	5,418	5,233	5,602
Titas-23	536	486	550	537	549	532	550	547					4,286	31,013	6,314	5,328	5,079
Titas-24	0	0	0	0	0	0	0	0					0	9,019	0	1,238	2,789
Titas-25	469	426	469	459	433	474	483	493					3,705	33,207	5,439	5,424	6,424
Titas-26	788	704	779	773	738	776	789	798					6,145	52,186	9,188	8,961	8,628

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field Total:	12,518	11,234	12,478	12,139	11,340	12,061	12,228	12,549	0	0	0	0	96,547	5,206,912	142,044	143,923	172,591
Daily Avg.(mmscfd)	404	401	403	405	366	402	394	405	0	0	0	0	397		389	393	473
Field : Begumganj																	
Begumganj-3	259	233	256	245	250	245	251	251					1,990	10,268	2,719	1,940	2,150
Field Total:	259	233	256	245	250	245	251	251	0	0	0	0	1,990	10,268	2,719	1,940	2,150
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	0	0	0	0	8		7	5	6
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0					0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	71.51	64.81	72.15	68.35	67.05	70.09	69.66	72.15	0.00	0.00	0.00	0.00	555.8	19,647.04	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	2,327	2,278	2,163	2,336	2,247	2,327	0	0	0	0	2,287		2,352	2,391	2,558

Monthly Condensate Production by Fields upto August 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
														000' bbl			
Bakhrabad	1,334	1,269	1,263	1,141	1,232	1,153	1,073	1,106					9,571	1,071	14,882	18,004	8,201
Daily Avg.	43	45	41	38	40	38	35	36	0	0	0	0	39		41	49	22
Bangura	4,079	4,229	4,552	3,991	4,017	4,493	4,397	3,153					32,911	1,373	75,148	95,394	104,034
Daily Avg.	132	151	147	133	130	150	142	102	0	0	0	0	135		206	261	285
Beani Bazar	3,383	2,952	3,113	2,973	3,165	3,088	2,892	3,026					24,592	1,730	41,982	46,061	50,497
Daily Avg.	109	105	100	99	102	103	93	27	0	0	0	0	101		115	126	138
Bibiyana	142,151	127,776	145,907	132,626	129,321	137,231	132,916	132,756					1,080,684	30,159	2,048,709	2,780,633	3,094,275
Daily Avg.	4,586	4,563	4,707	4,421	4,172	4,574	4,288	4,282	0	0	0	0	4,447		5,613	7,597	8,477
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	301	287	257	228	219	191	188	167					1,838	121	2,460	527	738
Daily Avg.	10	10	8	8	7	6	6	5	0	0	0	0	8		7	1	2
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	313	292	300	203	214	216	175	174					1,887	148	3,416	5,510	7,233
Daily Avg.	10	10	10	7	7	7	6	6	0	0	0	0	8		9	15	20
Jalalabad	33,083	28,046	28,603	28,715	27,447	26,017	24,636	27,140					223,687	11,395	346,435	367,161	318,424
Daily Avg.	1,067	1,002	923	957	885	867	795	875	0	0	0	0	921		949	1,003	872
Kailas Tila	11,096	10,036	10,704	10,448	15,874	14,490	13,318	13,289					99,255	8,368	126,611	177,210	170,713
Daily Avg.	358	358	345	348	512	483	430	429	0	0	0	0	408		347	484	468
Kamta	Production Suspended									0	0			4			
Daily Avg.	0									0	0			0		0	0
Meghna	14,508	387	443	427	407	303	272	153					16,900	143	5,456	6,652	7,098
Daily Avg.	468	14	14	14	13	10	9	5	0	0	0	0	70		15	18	19
Moulavi Bazar	99	92	82	50	42	47	298	76					787	121	847	1,262	745
Daily Avg.	3	3	3	2	1	2	10	2	0	0	0	0	3		2	3	2

Monthly Condensate Production by Fields upto August 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
														000' bbl			
Narshingdi	1,594	1,324	1,305	1,186	1,206	1,178	1,173	1,226					10,192	470	14,370	13,907	14,029
Daily Avg.	51	47	42	40	39	39	38	40	0	0	0	0	42		39	38	38
Rashidpur	1,250	1,144	1,192	1,176	1,170	1,179	1,179	1,182					9,472	831	14,274	15,049	16,268
Daily Avg.	40	41	38	39	38	39	38	38	0	0	0	0	39		39	41	45
Saldanadi	17	10	15	29	69	63	64	64					331	59	118	240	302
Daily Avg.	1	0	0	1	2	2	2	2	0	0	0	0	1		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218	229	218	219	227	202					1,774	15	2,655	1,839	2,034
Daily Avg.	8	8	7	8	7	7	7	7	0	0	0	0	7		7	5	6
Srikail	5,986	5,235	5,481	5,150	5,181	4,908	5,060	5,197					42,198	287	61,474	21,213	34,193
Daily Avg.	193	187	177	172	167	164	163	168	0	0	0	0	174		168	58	94
Sundalpur	11	12	13	13	12	10	13	13					97	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266	1,002	1,181	1,116	1,131	1,145					9,693	834	10,261	8,982	9,691
Daily Avg.	50	46	41	33	38	37	36	37	0	0	0	0	40		28	25	27
Titas	10,814	9,928	10,164	9,580	9,024	9,161	9,062	9,344					77,077	5,669	108,670	117,408	141,979
Daily Avg.	349	355	328	319	291	305	292	301	0	0	0	0	317		298	321	389
Begumganj	69	70	61	65	79	69	67	70					550	3	831	380	711
Daily Avg.	2	3	0	0	0	2	2	2	0	0	0	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	232	195	215	199	200	205	198	199	0	0	0	0	1,643	62,958	2,879	3,678	3,981
Daily Avg. (000'bbl)	7.5	7.0	6.9	6.6	6.5	7	6.4	6.4	0.0	0.0	0	0	7		7.9	10.0	10.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in August 2022



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Bakhrabad	2,120	1,941	2,191	2,074	2,209	2,136	2,437	3,182					18,290	23,532	23,912
Daily Avg.	68	69	71	69	71	71	79	103	0	0	0	0	75	64	65
Bangura	2,228	41,642	69,582	66,647	26,292	3,077	3,071	4,441					216,980	247,538	42,021
Daily Avg.	72	1,487	2,245	2,222	848	103	99	143	0	0	0	0	893	678	115
Beani Bazar	17,756	16,009	17,866	17,319	18,258	17,892	19,588	20,678					145,366	202,439	176,527
Daily Avg.	573	572	576	577	589	596	632	667	0	0	0	0	598	555	482
Bibiyana	19,848	18,265	22,262	20,877	23,514	25,905	27,665	28,142					186,478	211,873	209,941
Daily Avg.	640	652	718	696	759	864	892	908	0	0	0	0	767	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128	3,688	3,630	3,642	3,852	4,138					23,776	22,412	28,653
Daily Avg.	19	39	101	123	117	121	124	133	0	0	0	0	98	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538	5,121	4,574	6,099	6,495	7,586					50,507	40,135	15,442
Daily Avg.	230	284	179	171	148	203	210	245	0	0	0	0	208	110	42
Jalalabad	6,413	5,786	6,027	6,204	3,952	2,425	3,233	4,222					38,262	63,469	72,877
Daily Avg.	207	207	194	207	127	81	104	136	0	0	0	0	157	174	199
Kailas Tila	6,699	6,140	6,932	6,975	8,099	9,143	13,847	15,189					73,024	145,547	100,033
Daily Avg.	216	219	224	233	261	305	447	490	0	0	0	0	301	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232	2,405	3,957	5,743	6,629	6,093					56,612	22,459	16,447
Daily Avg.	892	68	72	80	128	191	214	197	0	0	0	0	233	62	45
Moulavi Baza	303	225	234	237	215	254	381	229					2,078	2,559	6,968
Daily Avg.	10	8	8	8	7	8	12	7	0	0	0	0	9	7	19
Narshingdi	2,074	791	868	840	867	879	930	922					8,171	10,185	10,191
Daily Avg.	67	28	28	28	28	29	30	30	0	0	0	0	34	28	28
Rashidpur	19,694	17,866	19,845	19,304	19,979	19,434	20,084	20,171					156,377	237,280	144,432
Daily Avg.	635	638	640	643	644	648	648	651	0	0	0	0	644	650	395
Saldanadi	149	107	100	130	163	142	128	173					1,092	1,169	1,977
Daily Avg.	5	4	3	4	5	5	4	6	0	0	0	0	4	3	5

Monthly Water Production by Fields in August 2022



HYDROCARBON UNIT

Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136	3,936	4,169	3,936	4,160	4,103					20,693	1,175	911
Daily Avg.	4	5	4	131	134	131	134	132	0	0	0	0	85	3	2
Shahbazpur	2,441	2,217	2,219	2,368	2,264	2,278	2,371	2,208					18,366	24,246	17,316
Daily Avg.	79	79	72	79	73	76	76	71	0	0	0	0	76	66	47
Srikail	1,707	1,382	1,529	1,519	1,538	1,529	1,630	1,725					12,559	15,601	10,292
Daily Avg.	55	49	49	51	50	51	53	56	0	0	0	0	52	43	28
Sundalpur	44	42	46	45	47	45	46	46					361	481	233
Daily Avg.	1	2	1	2	2	2	1	1	0	0	0	0	1	1	1
Sylhet	14,402	12,978	14,146	13,823	14,263	13,799	14,260	14,510					112,181	139,166	114,597
Daily Avg.	465	464	456	461	460	460	460	468	0	0	0	0	462	381	313
Titas	15,432	13,815	16,078	15,929	15,042	16,841	18,040	19,341					130,518	213,927	287,912
Daily Avg.	498	493	519	531	485	561	582	624	0	0	0	0	537	586	787
Begumganj	89	81	68	69	91	93	90	93					674	962	418
Daily Avg.	3	3	2	2	3	3	3	3	0	0	0	0	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl)	146,889	150,395	191,027	189,510	153,123	135,292	148,937	157,192	0	0	0	0	1,272,365	1,626,156	1,281,101
Daily Avg. (000'bbl)	4,738	5,371	6,162	6,317	4,939	4,510	4,804	5,071	0	0	0	0	5,236	4,455	3,500

Conditions of Field and Well upto August 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto August 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto August 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto August 2022



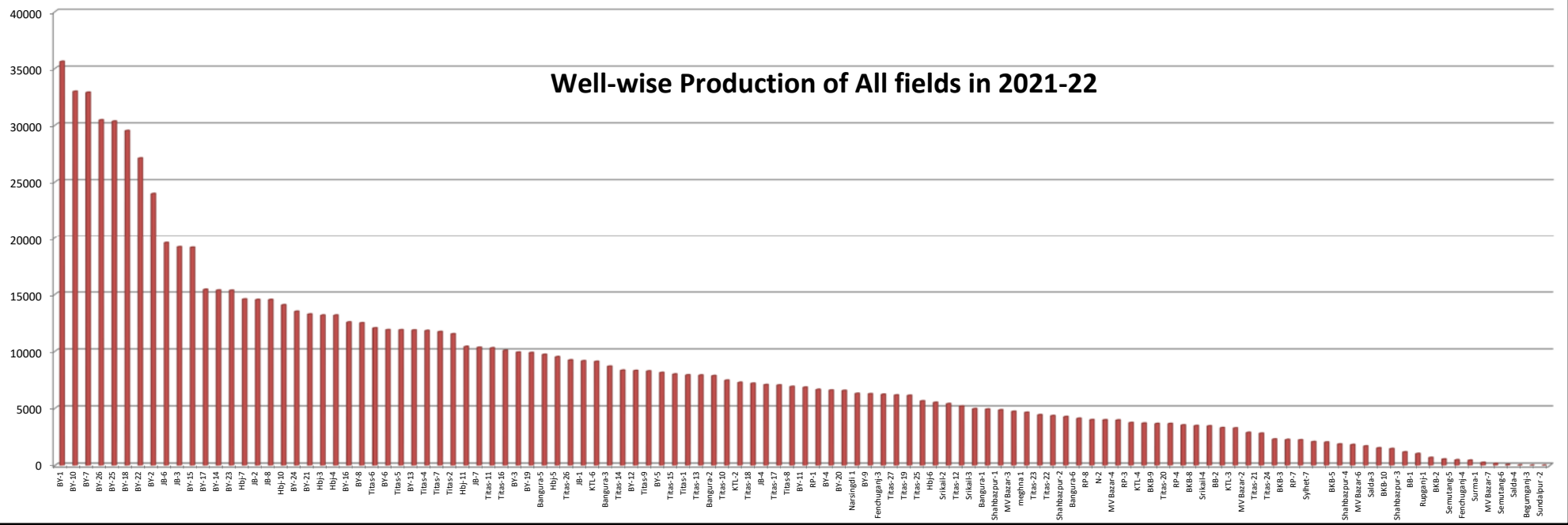
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto August 2022

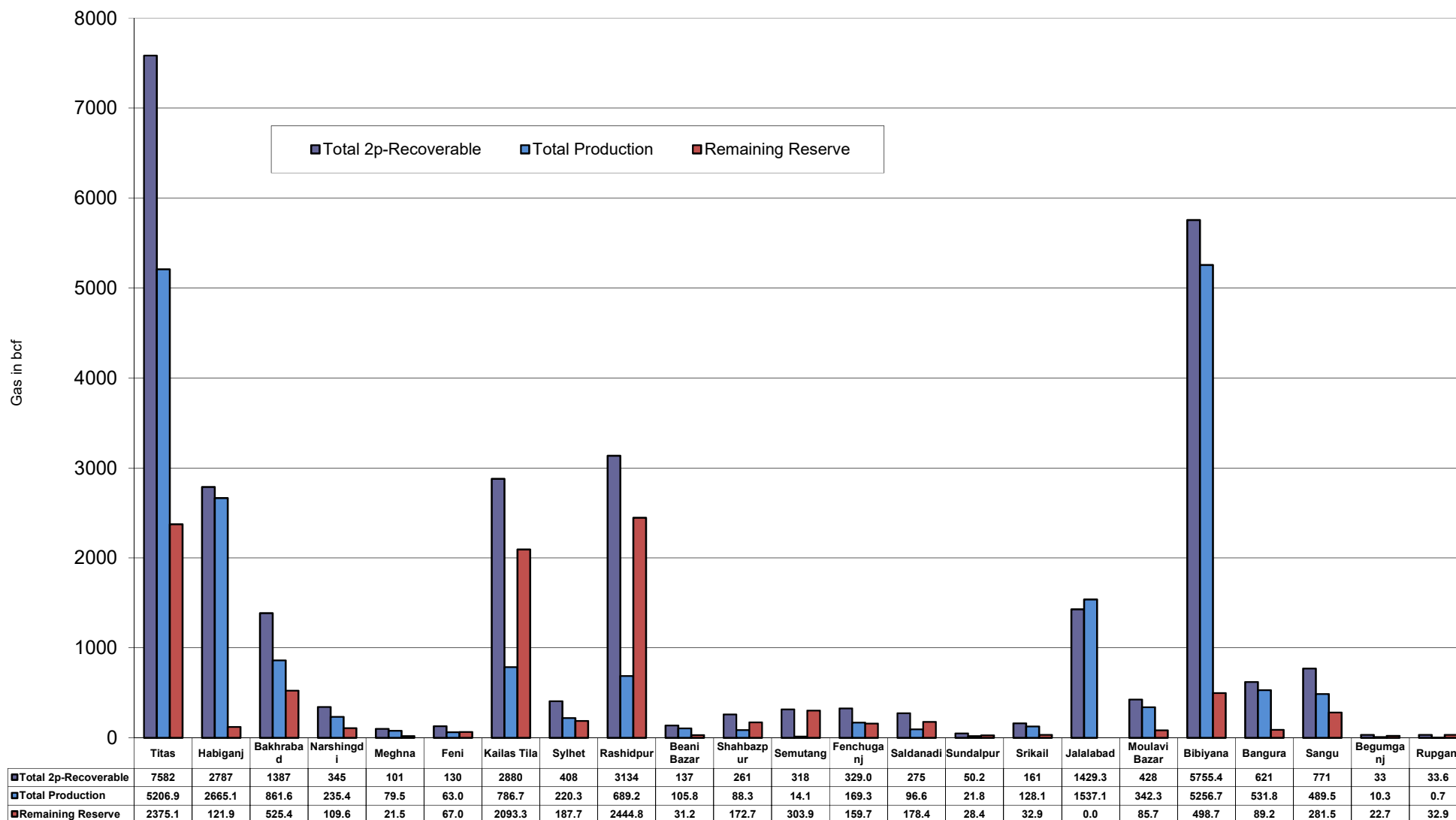


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

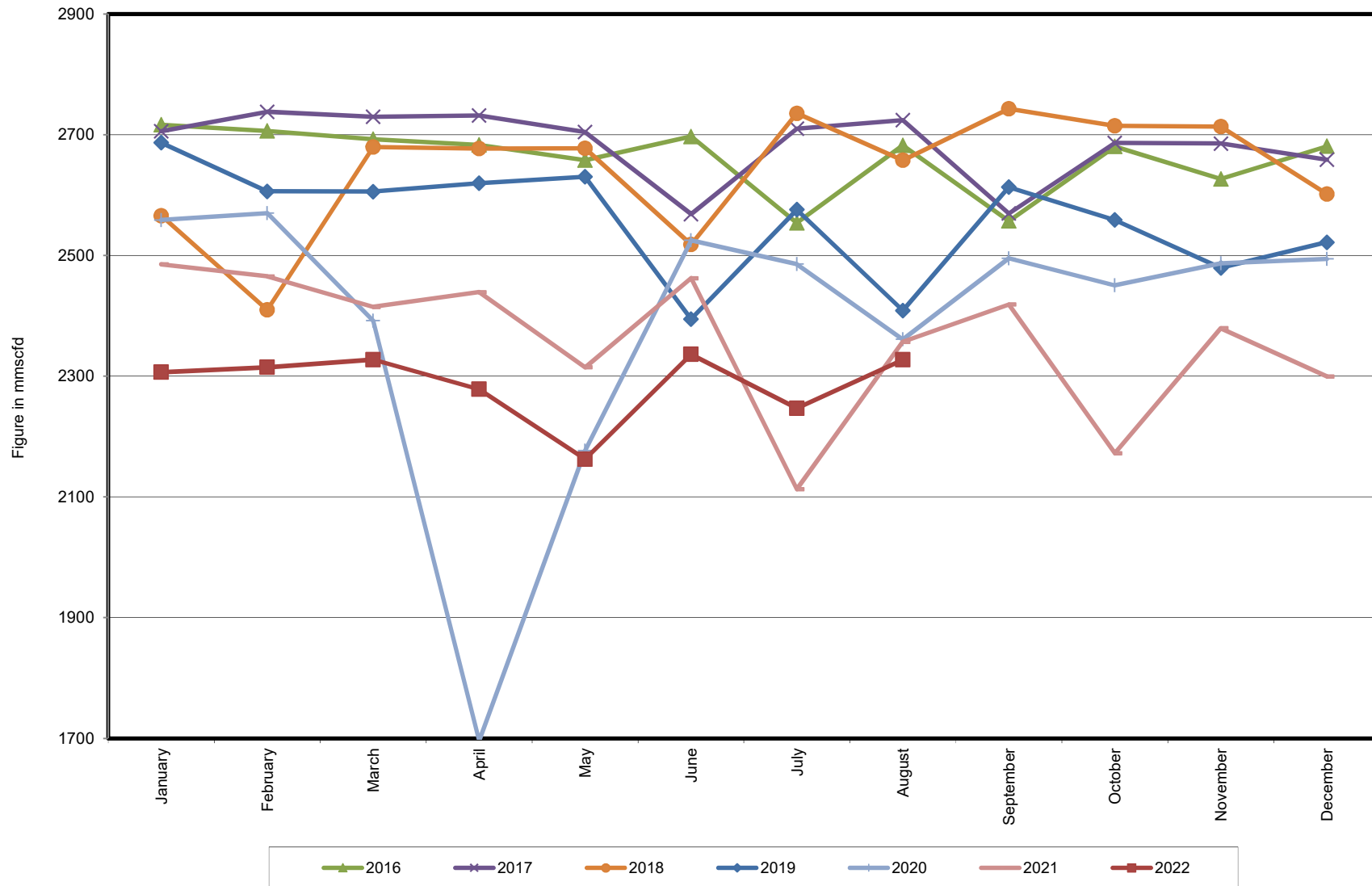
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of August 2022



Daily Avg. Production From January 2016 to August 2022



Field Wise Daily Avg. Production August 2022

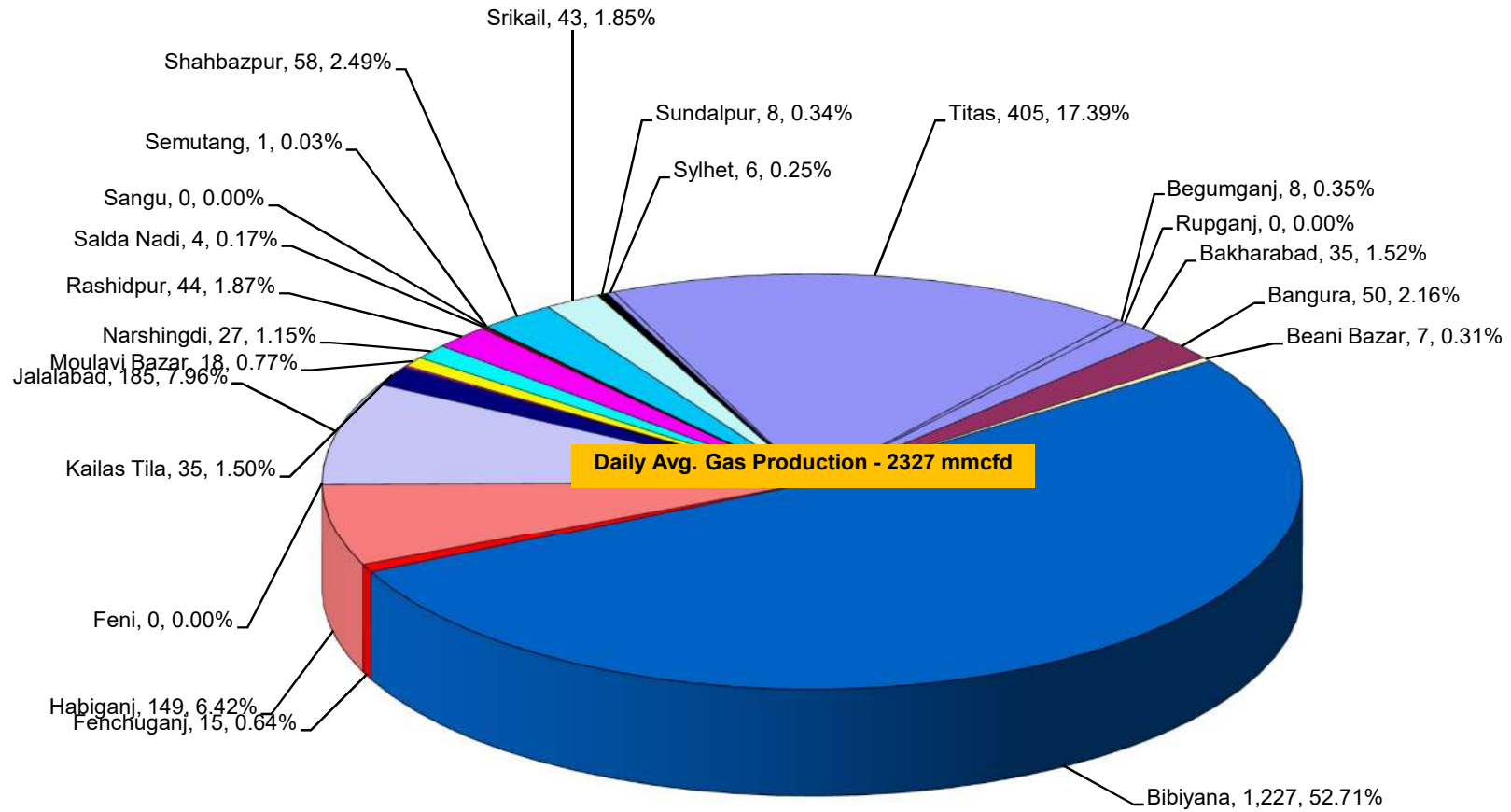
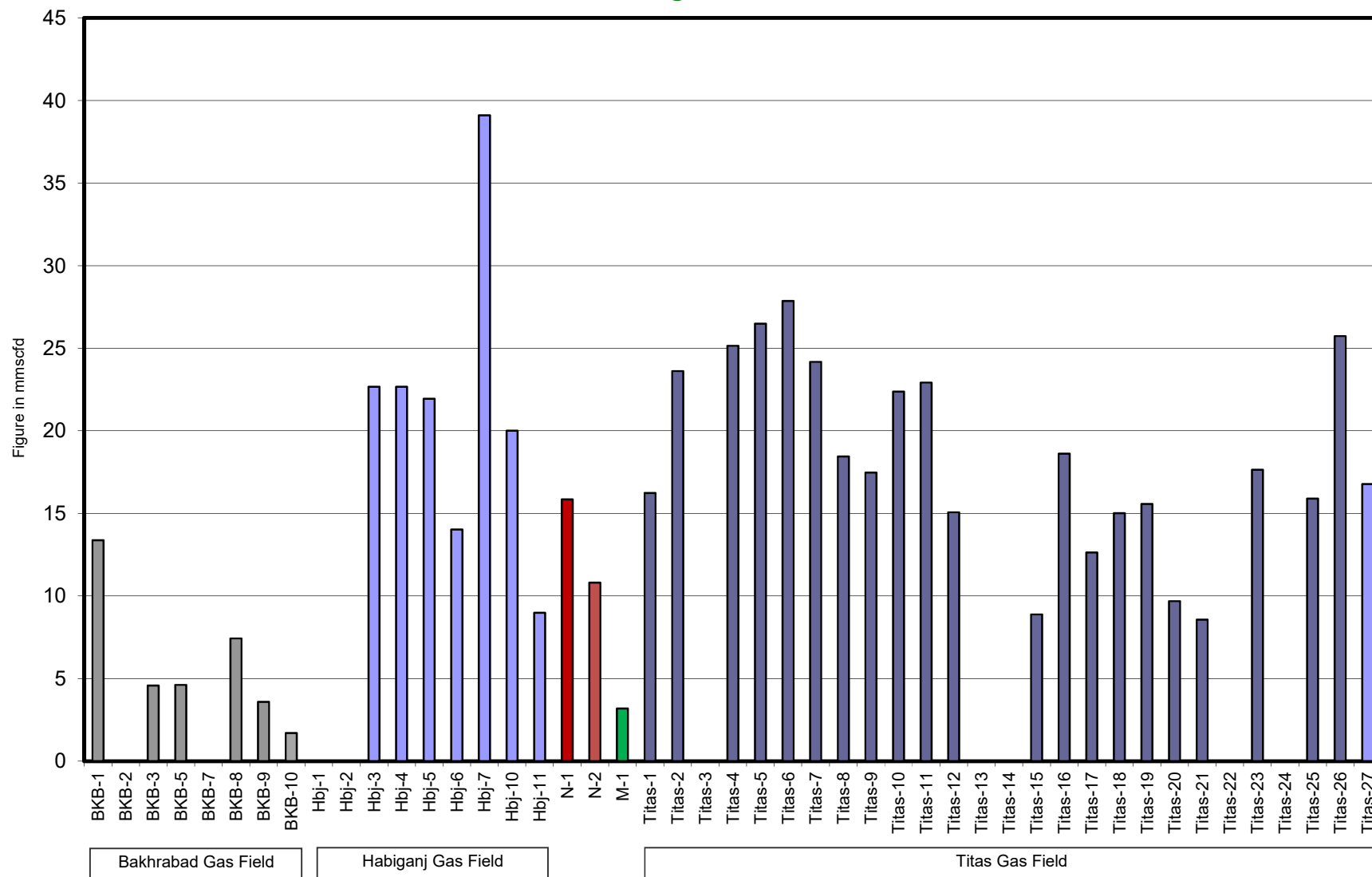


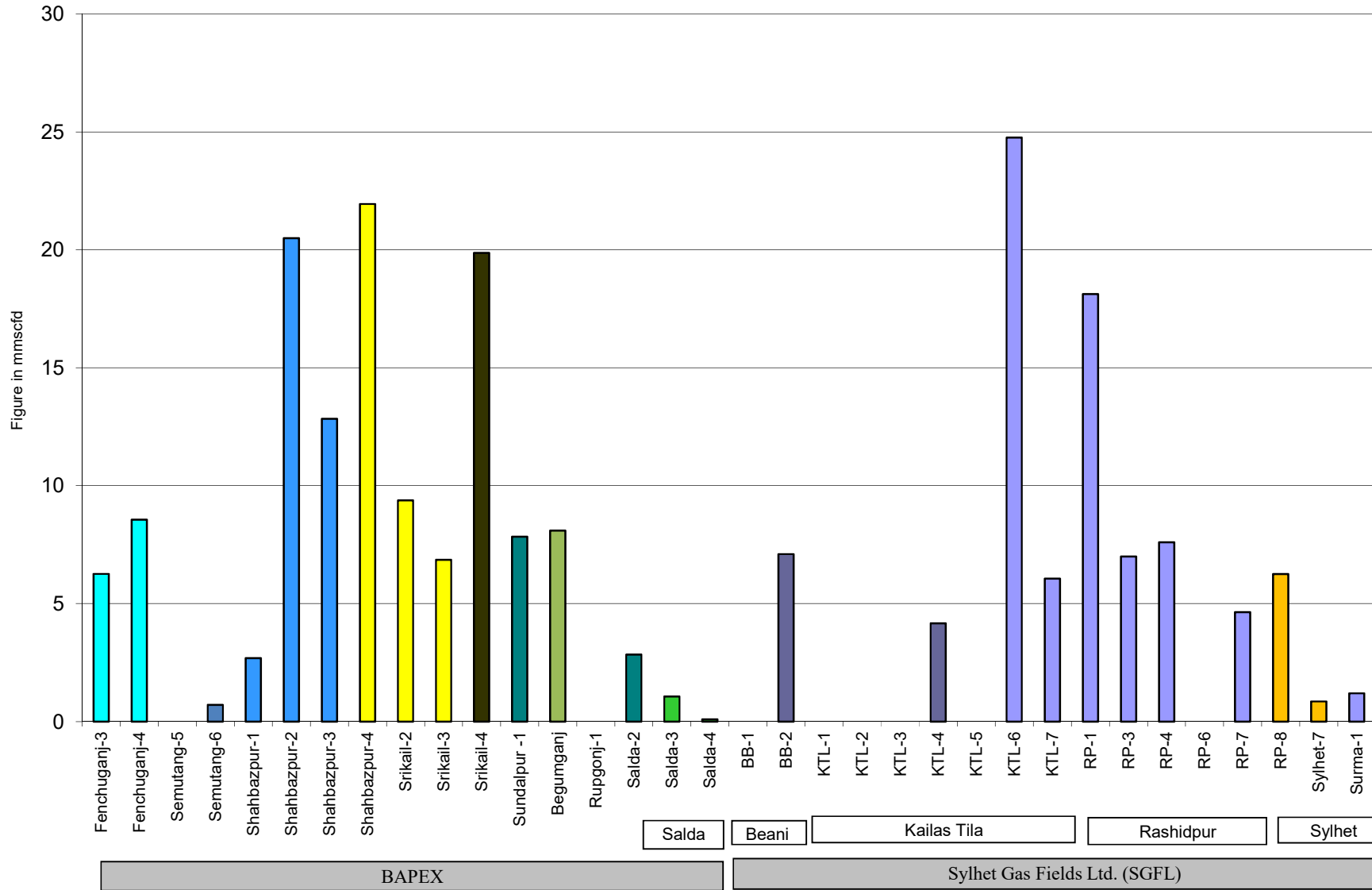
Figure in mmcfd
and % of total production

Wellwise Daily Avg. Production- BGFCL August 2022

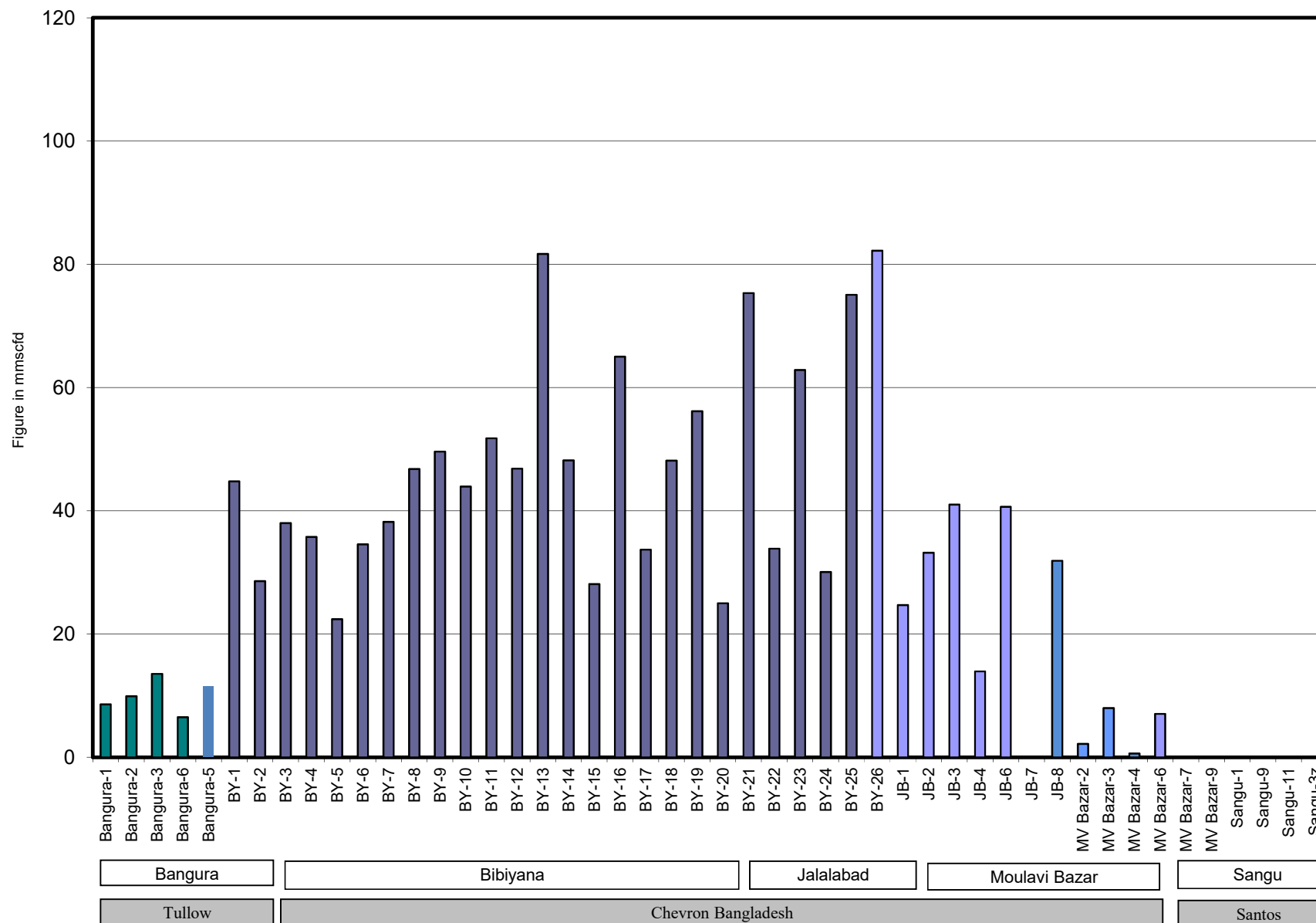


Bangladesh Gas Fields Co. Ltd. (BGFCL)

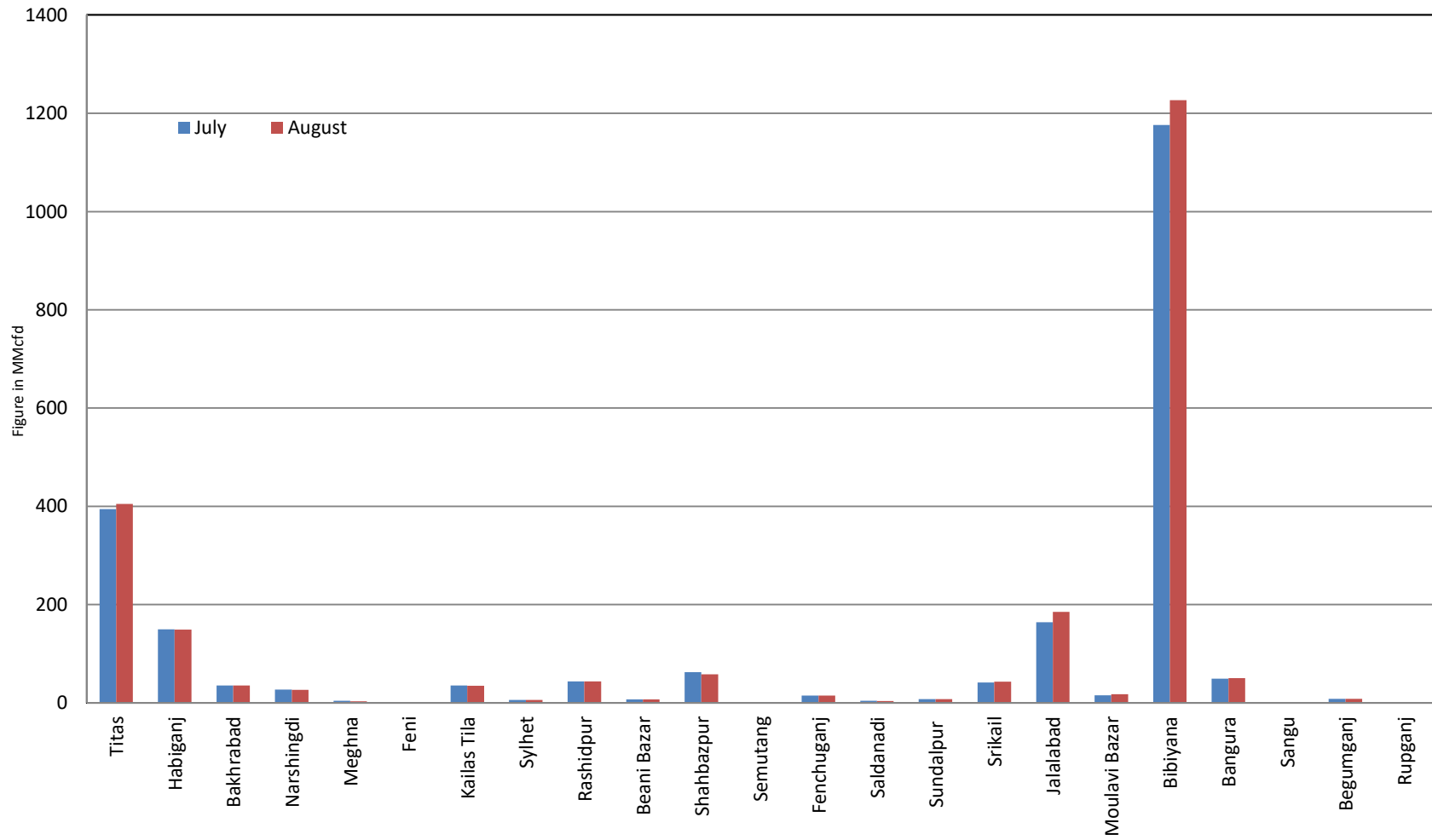
Wellwise Daily Avg. Production- Bapex and SGFL August 2022



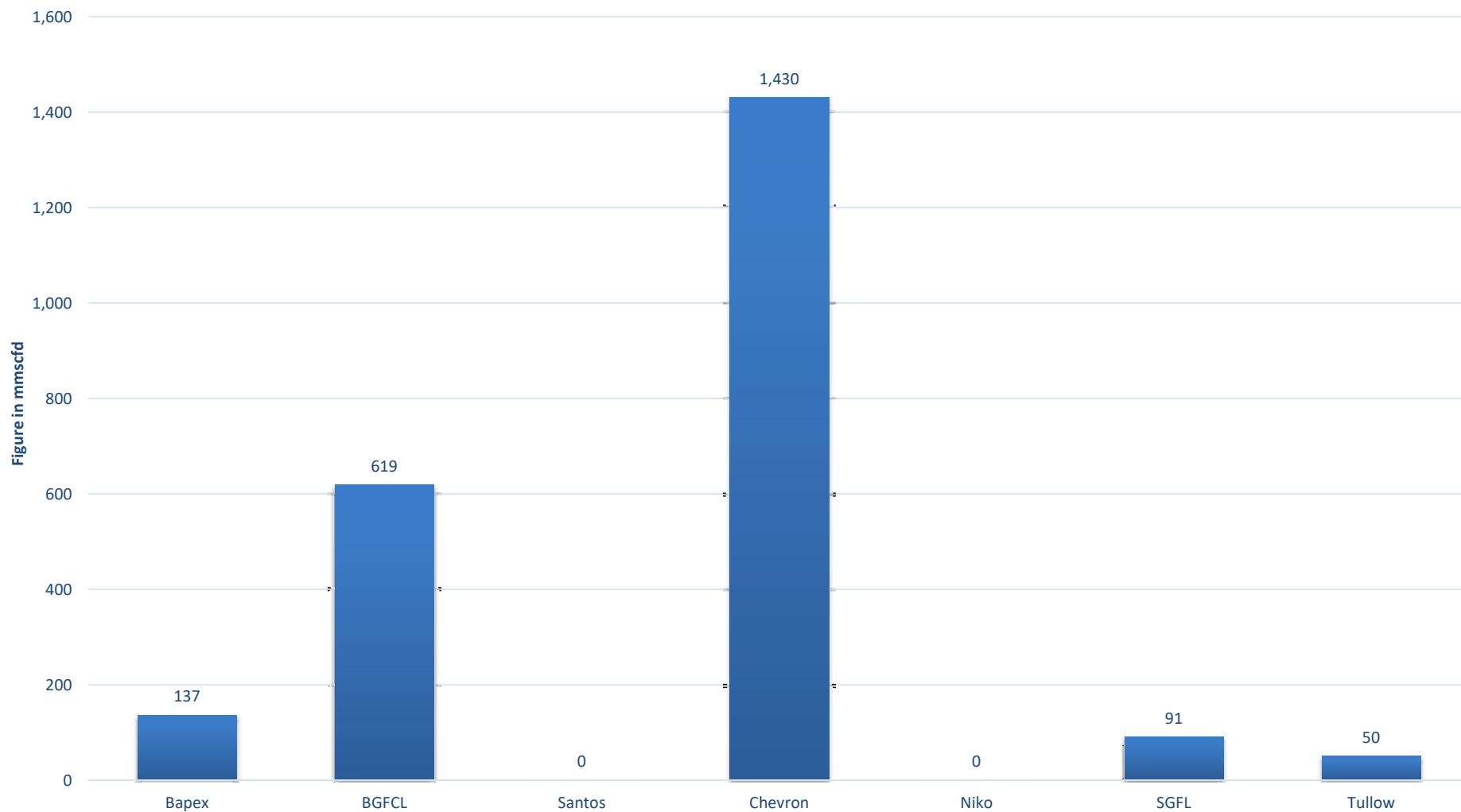
Wellwise Daily Avg. Production- IOC and JVA August 2022



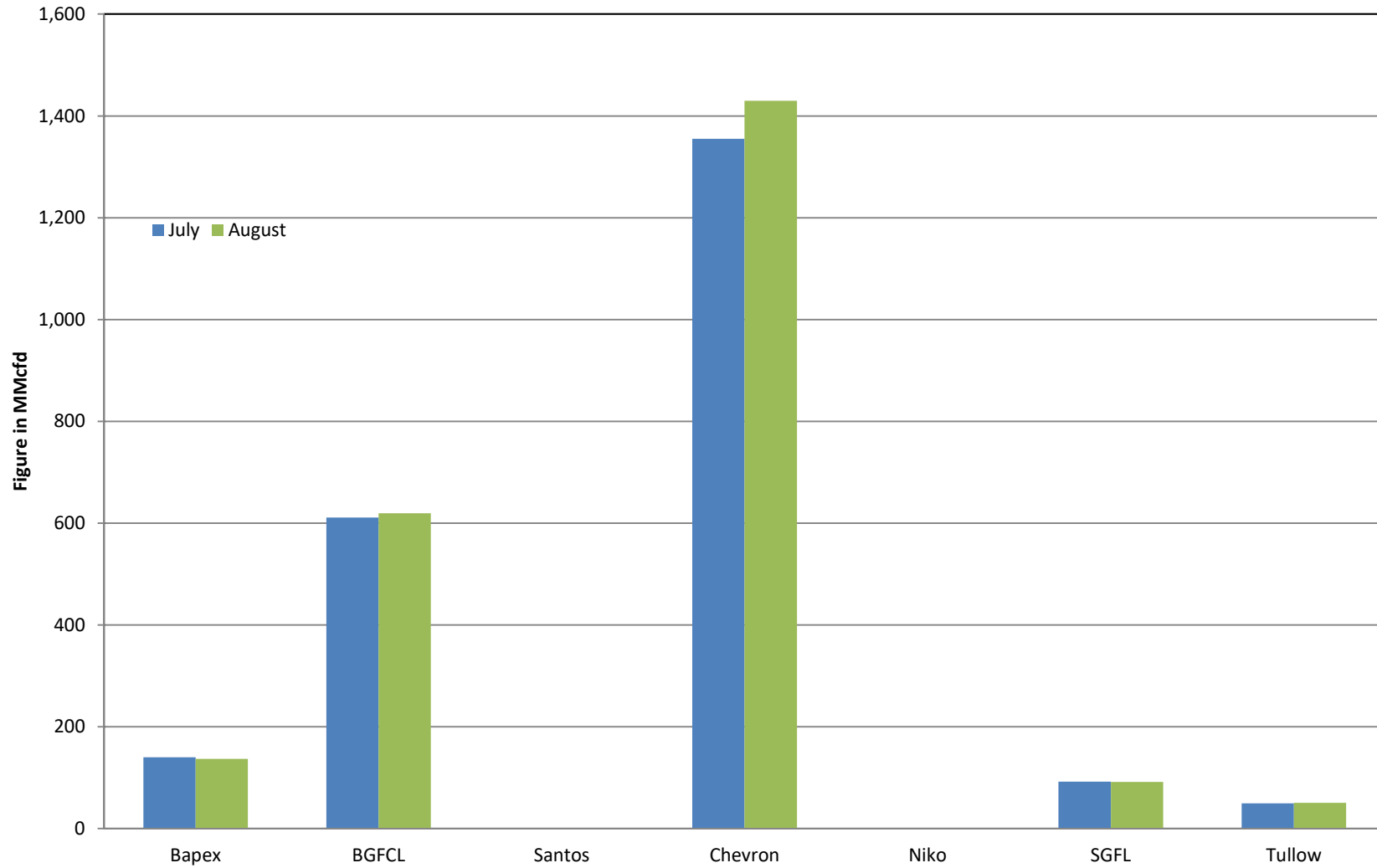
Comparison of fieldwise daily avg. Gas production between July 2022 & August 2022



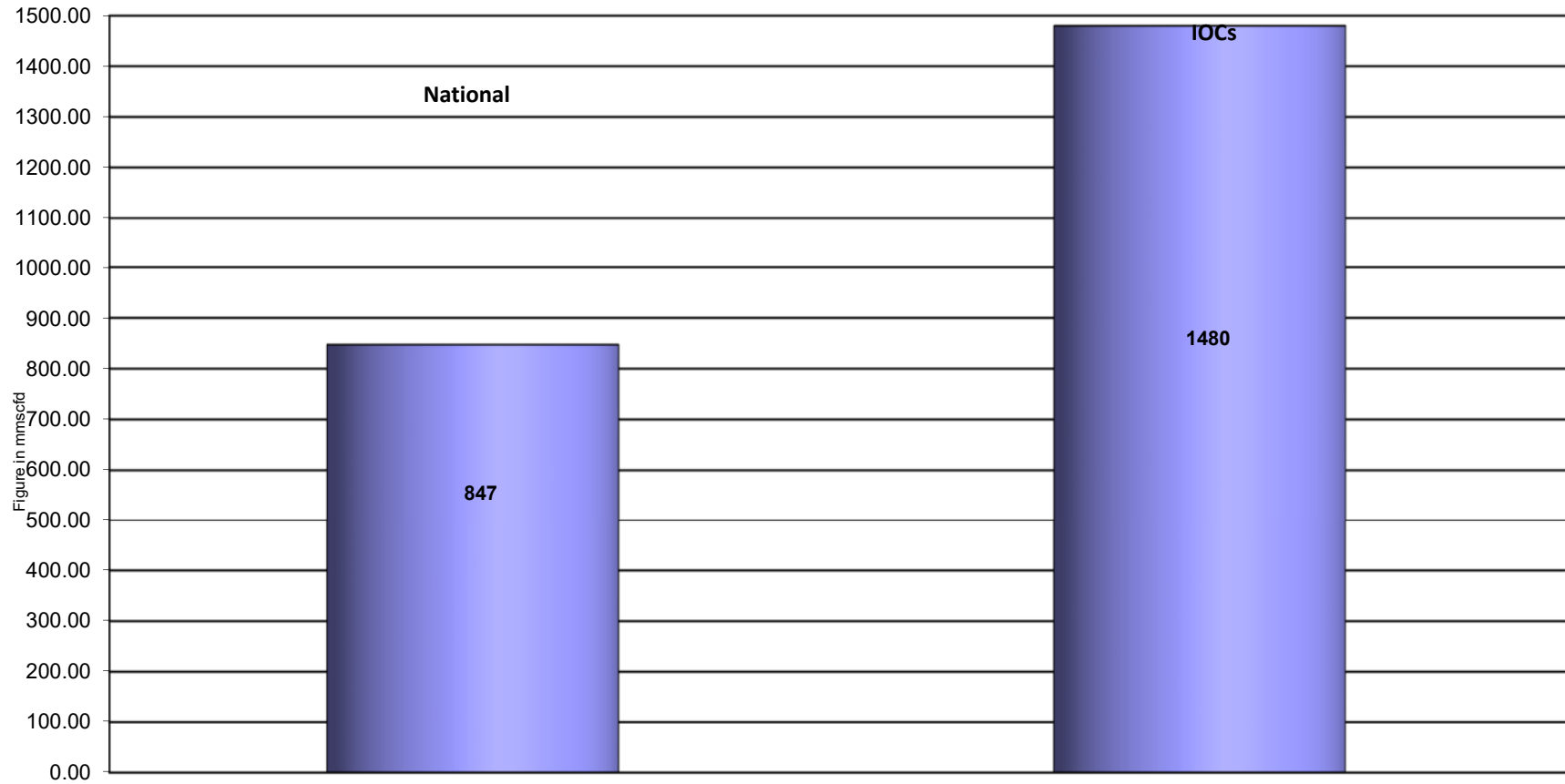
Daily Avg. Production by Operators August 2022



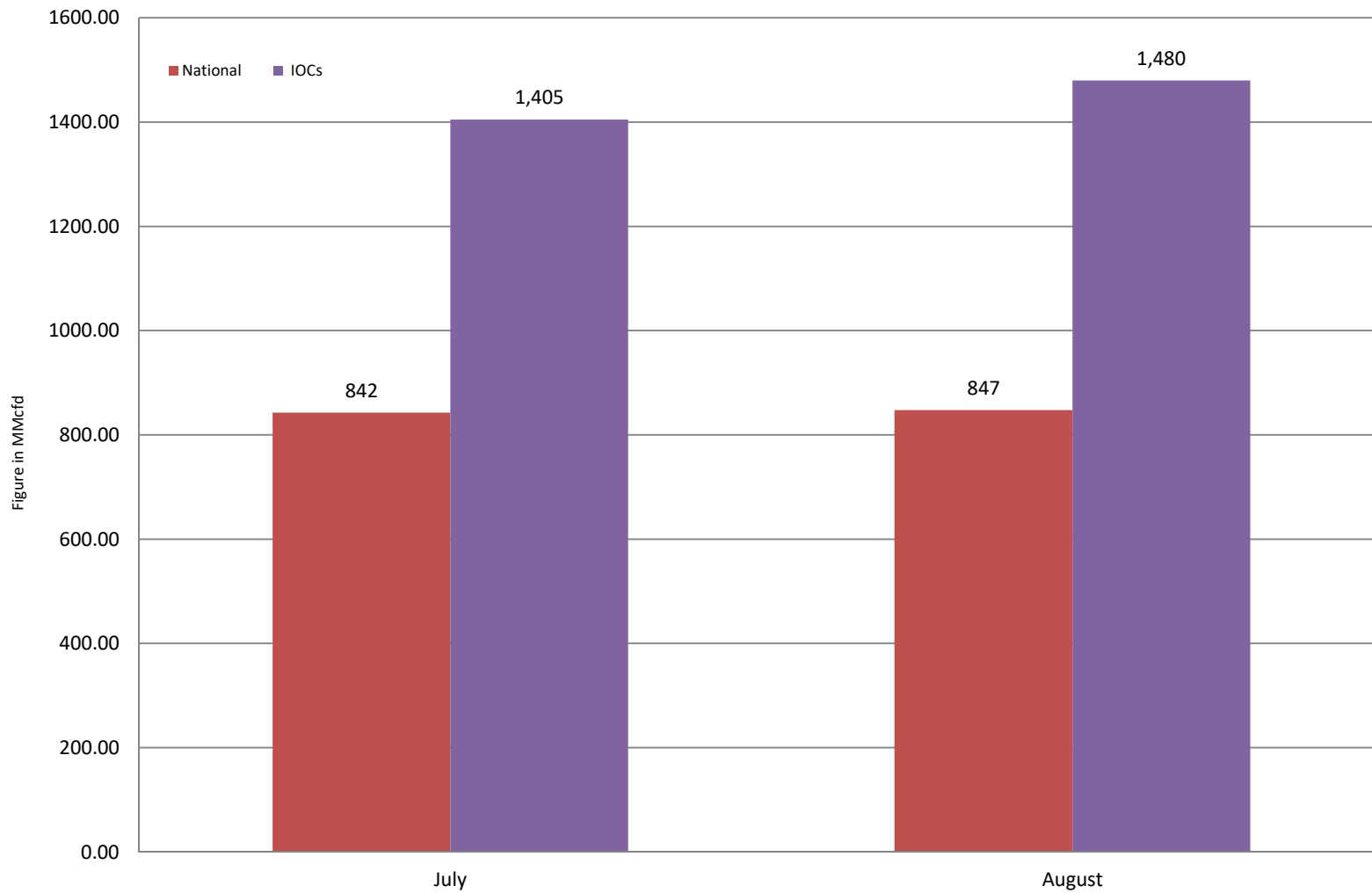
Comparison of operatorwise daily avg. Gas production between July 2022 & August 2022



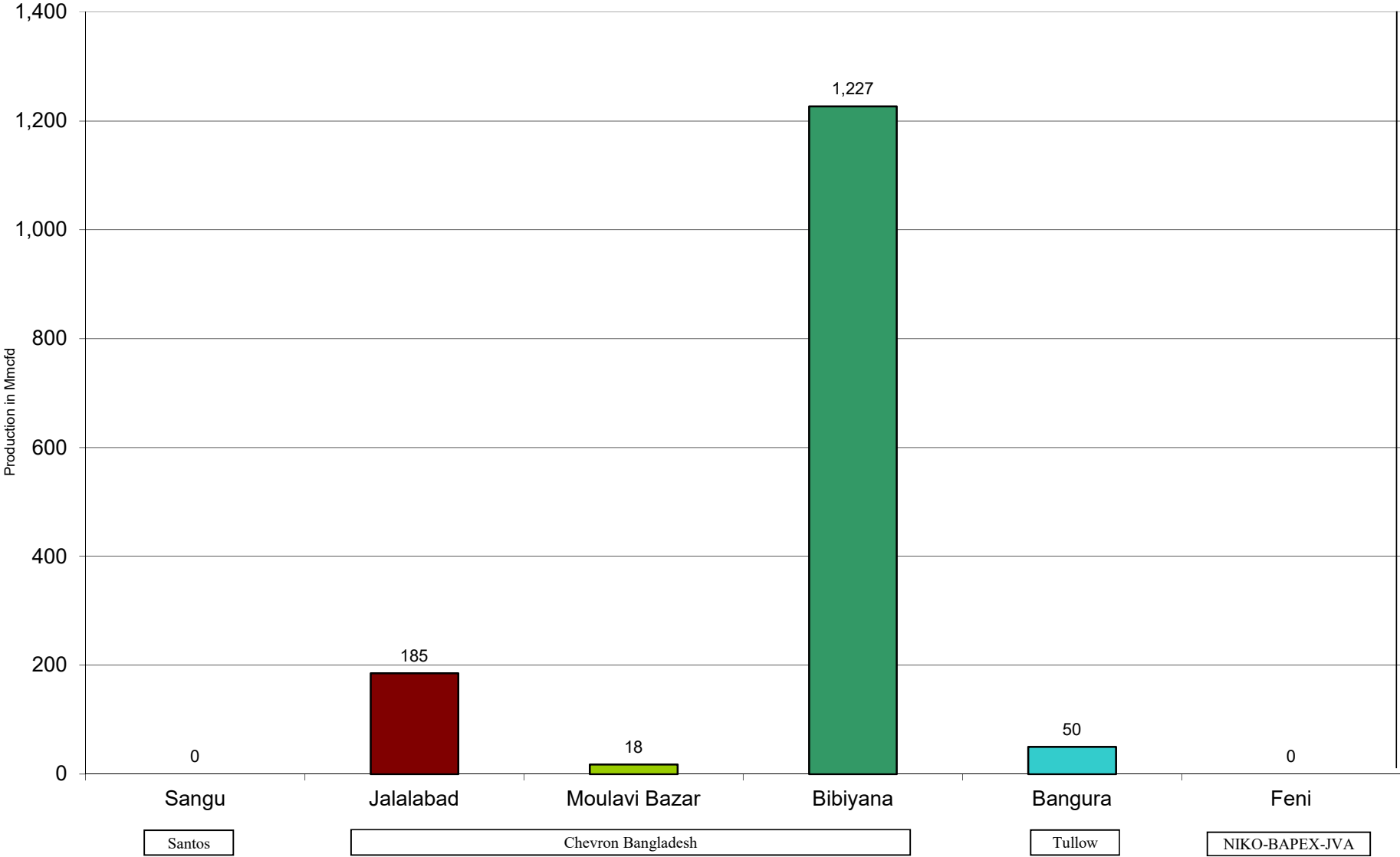
Daily Avg. Production - National Vs. IOCs August 2022



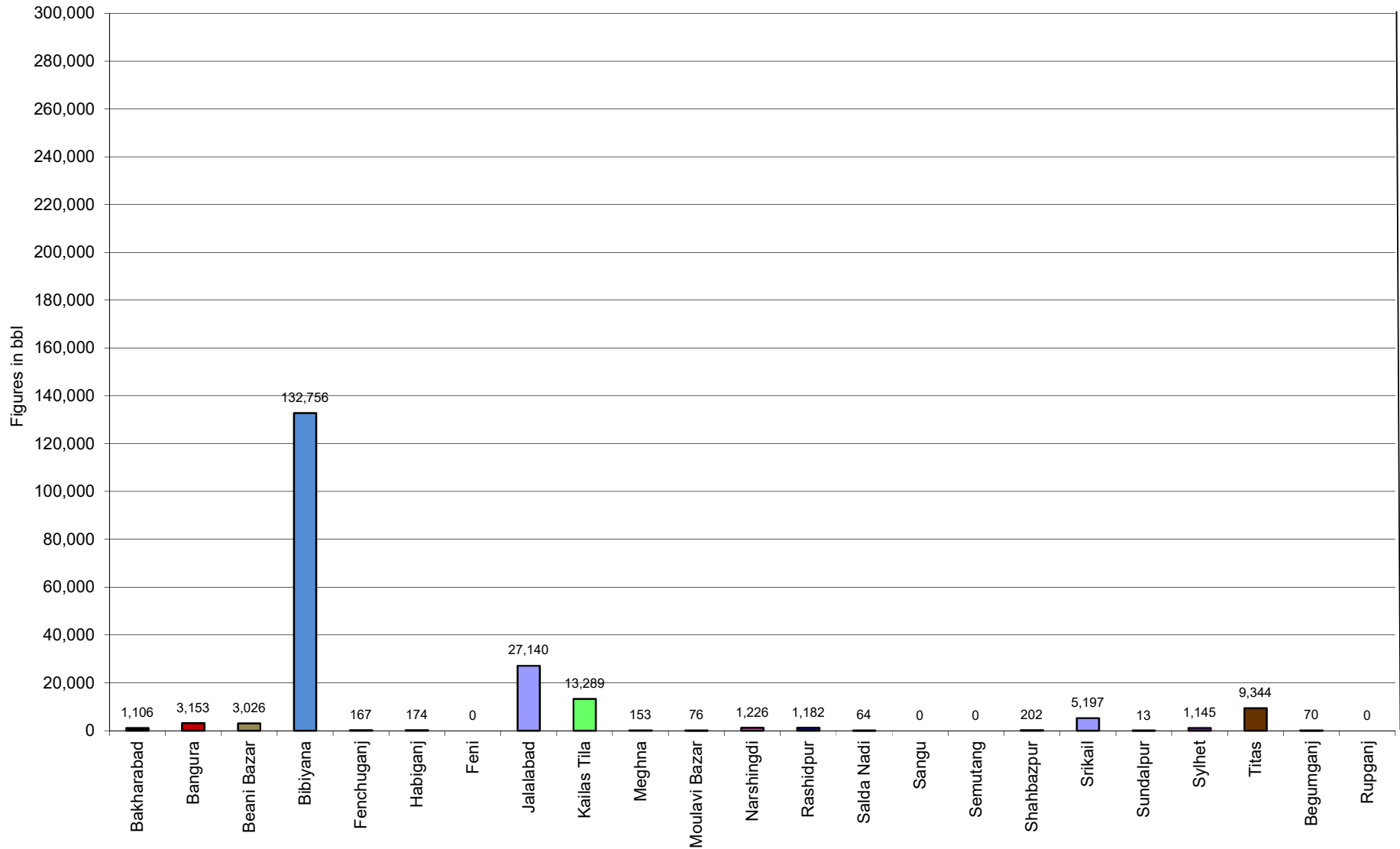
Comparison of daily avg. Gas production - National vs IOC's between July 2022 & August 2022



Daily Avg. Production - IOC and JVA August 2022



Monthly Condensate Production August 2022



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of August 2022

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in August 2022	53.03 kT	0.05 MT
Cumulative Production as of August 2022	12,843 kT	12.84 MT
Remaining Reserve	3,697 kT	3.70 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: August 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Aug-2022	0.00	0.00	0.00	0.00	
2-Aug-2022	0.00	0.00	0.00	0.00	
3-Aug-2022	0.00	0.00	0.00	0.00	
4-Aug-2022	0.00	0.00	0.00	0.00	
5-Aug-2022	0.33	0.33	0.33	0.33	
6-Aug-2022	715.16	715.49	715.16	715.49	
7-Aug-2022	931.14	1,646.63	931.14	1,646.63	
8-Aug-2022	949.10	2,595.73	949.10	2,595.73	
9-Aug-2022	979.22	3,574.95	979.22	3,574.95	
10-Aug-2022	1,084.28	4,659.23	1,084.28	4,659.23	
11-Aug-2022	974.67	5,633.90	974.67	5,633.90	
12-Aug-2022	948.31	6,582.21	948.31	6,582.21	
13-Aug-2022	980.69	7,562.90	980.69	7,562.90	
14-Aug-2022	851.24	8,414.13	851.24	8,414.13	
15-Aug-2022	1,090.70	9,504.83	1,090.70	9,504.83	
16-Aug-2022	939.21	10,444.04	939.21	10,444.04	
17-Aug-2022	1,051.33	11,495.37	1,051.33	11,495.37	
18-Aug-2022	969.77	12,465.14	969.77	12,465.14	
19-Aug-2022	1,119.02	13,584.16	1,119.02	13,584.16	
20-Aug-2022	2,731.21	16,315.37	2,731.21	16,315.37	
21-Aug-2022	2,880.66	19,196.03	2,880.66	19,196.03	
22-Aug-2022	2,954.09	22,150.12	2,954.09	22,150.12	
23-Aug-2022	3,311.96	25,462.08	3,311.96	25,462.08	
24-Aug-2022	3,989.76	29,451.84	3,989.76	29,451.84	
25-Aug-2022	3,544.17	32,996.01	3,544.17	32,996.01	
26-Aug-2022	3,805.62	36,801.63	3,805.62	36,801.63	
27-Aug-2022	3,810.72	40,612.35	3,810.72	40,612.35	
28-Aug-2022	3,850.63	44,462.98	3,850.63	44,462.98	
29-Aug-2022	3,541.79	48,004.77	3,541.79	48,004.77	
30-Aug-2022	3,477.61	51,482.38	3,477.61	51,482.38	
31-Aug-2022	3,597.46	55,079.84	3,597.46	55,079.84	

Adjustable coal for scale calibration	2,033.04
Total Output	57,112.88
Deduction for scrap (July 22)	4.825
Less Difference in water content	4075.518
Less out of seam Dilution	0.00
Net Output	53,032.53

Barapukuria Coal Mine Daywise Data Graph for August 2022

