

বাংলাদেশের  
সুবর্ণজয়ন্তী  
Bangladesh



# Gas and Coal Reserve & Production

May 2022

ENERGY DATA CENTRE



HYDROCARBON UNIT

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for May 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd).

Abul Khayer Md. Aminur Rahman  
Director General (Additional Secretary)  
Hydrocarbon Unit

## Executive Summary of May 2022

Total gas and condensate Production in May 2022 were 67.05 Bcf and 200077 Bbl. During the previous month i.e. April 2022, gas and condensate production were 68.35 Bcf and 199232 Bbl and in the same month of the previous year i.e. May 2021, total gas and condensate production were 71.76 Bcf and 242449 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.17 Bcf and 41.88 Bcf gas respectively in May 2022. During the previous month i.e. April 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 25.71 Bcf and 42.64 Bcf respectively. In the month of May 2022, Bibiyana gas field Produced 34.57 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of May 2022 was 1115 MMcfd. It is noted that Bibiyana gas field Produced 34.66 Bcf in April 2022.

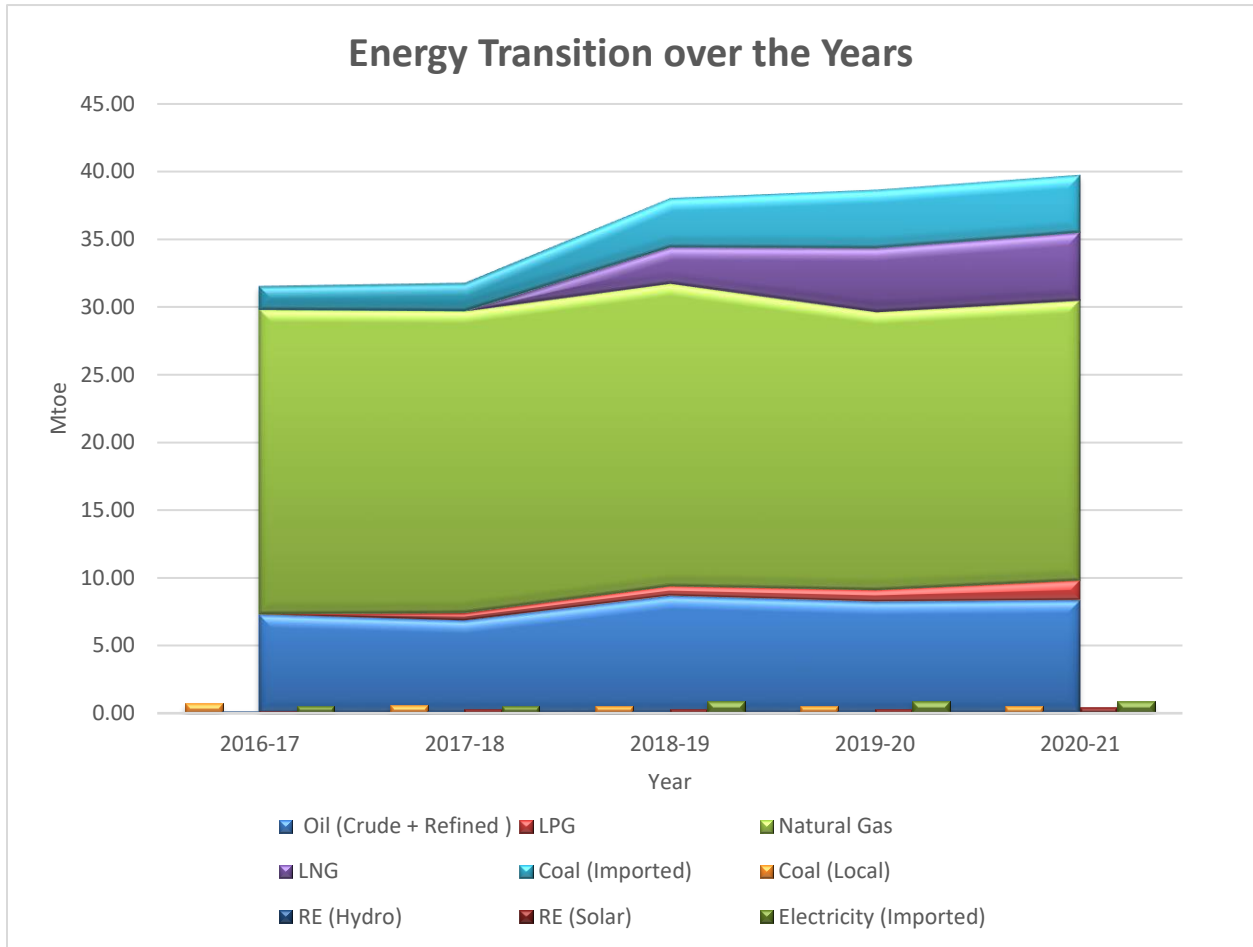
During the month of May 2022 total production of condensate was 200077 Bbl compared to 199232 Bbl in the previous month i.e. April 2022. Bibiyana gas field Produced 129321 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 27447 Bbl.

Total LNG import in May 2022 was 23.24 Bcf. As a result, Total LNG Import in this FY is 218.24 Bcf and cumulative LNG import stands on 753.10 Bcf from August 2018.

In the month of May 2022, total coal production was 761.69 Ton. During the previous month, i.e. April 2022 total coal production was 78105.32 Ton.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of May 2022	:	19,436.77 Bcf
Remaining Reserve up to May 2022	:	10,489.73 Bcf
Gas Production in May 2022	:	67.05 Bcf
National Oil Company (NOC's) production in May 2022	:	25.17 Bcf
International Oil Company (IOC's) production in May 2022	:	41.88 Bcf
No. of National Oil Company (NOC's) in May 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in May 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in May 2022	:	21
Total gas fields of International Oil Company (IOC) in May 2022	:	5
Total gas wells of National Oil Company (NOC) in May 2022	:	115
Total gas wells of International Oil Company (IOC) in May 2022	:	60
No. of National Oil Company (NOC's) gas production well in May 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in May 2022	:	42
No. of National Oil company (NOC's) suspended well in May 2022	:	45
No. of International Oil company (IOC's) suspended well in May 2022	:	18
Total LNG Import in May 2022	:	23.24 Bcf
Total LNG Import from July 2021 to May 2022	:	218.24 Bcf
Cumulative LNG Import from August 2018	:	753.10 Bcf



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## Summary of Reserve, Production & Import As of May 2022

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.50 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in May 2022</b>	<b>67.05 Bcf</b>	<b>0.07 Tcf</b>
<b>Cumulative Gas Production as of May 2022</b>	<b>19,436.77 Bcf</b>	<b>19.44 Tcf</b>
<b>Remaining Reserve</b>	<b>10,489.73 Bcf</b>	<b>10.49 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in May 2022</b>	<b>23.24 Bcf</b>	<b>0.02 Tcf</b>
<b>Total LNG Import from July 2021 to May 2022</b>	<b>218.24 Bcf</b>	<b>0.22 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>753.10 Bcf</b>	<b>0.75 Tcf</b>

# Summary of Reserve and Production

(As of May 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In May'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	9.5	23.5	3
2	Shahbazpur		415.0	261.0	1.85	84.3	176.7	14
3	Semutang		654.0	318.0	0.02	14.0	304.0	5
4	Fenchuganj		483.0	329.0	0.46	167.9	161.1	120
5	Salda Nadi		393.0	275.0	0.13	96.2	178.8	59
6	Srikail*		230.0	161.0	1.26	124.3	36.7	272
7	Sundalpur *		62.2	50.2	0.24	21.1	29.1	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>4.22</b>	<b>518.1</b>	<b>942.7</b>	<b>475</b>
9	Meghna		122.0	101.0	0.22	79.1	21.9	143
10	Narshingdi		405.0	345.0	0.84	232.9	112.1	467
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.42	2,651.3	135.7	147
13	Bakhrabad		1,825.0	1,387.0	1.10	858.4	528.6	1,067
14	Titas		9,039.0	7,582.0	11.34	5,170.1	2,411.9	5,641
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>17.92</b>	<b>9,012.9</b>	<b>3,239.1</b>	<b>7,469</b>
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	5,755.4	34.57	5,145.0	610.4	29,756
17	Moulavi Bazar**		494.0	428.0	0.40	340.8	87.2	120
18	Jalalabad**		2,716.0	1,429.3	5.50	1,521.1	0.0	11,317
<b>Chevron</b>			<b>11,593.0</b>	<b>7,612.7</b>	<b>40.47</b>	<b>7,006.9</b>	<b>605.8</b>	<b>41,193</b>
19	Feni		185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.27	783.3	2,096.7	8,327
21	Sylhet		580.0	408.0	0.18	219.8	188.2	831
22	Rashidpur		3,887.0	3,134.0	1.35	685.1	2,448.9	827
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.22	105.2	31.8	1,721
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.03</b>	<b>1,819.2</b>	<b>5,213.8</b>	<b>11,711</b>
25	Bangura		730.0	621.0	1.40	527.2	93.8	1,361
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>1.40</b>	<b>527.2</b>	<b>93.8</b>	<b>1,361</b>
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>29,926.5</b>	<b>67.05</b>	<b>19,436.8</b>	<b>10,489.7</b>	<b>62,355</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla



## Production comparison between Apr'22 & May'22



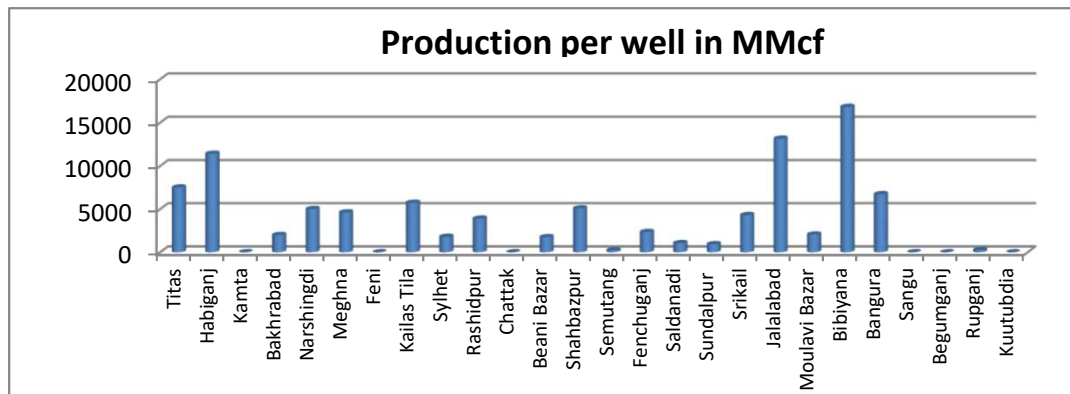
SI No.	Field	Gas Prod. (MMcf) in Apr'22	Daily Avg. (MMcfd) in Apr'22	Gas Prod. (MMcf) in May'22	Daily Avg. (MMcfd) in May'22
1	Begumganj	245	8	250	8
2	Shahbazpur	1932	64	1847	60
3	Semutang	23	1	24	1
4	Fenchuganj	479	16	462	15
5	Salda Nadi	101	3	133	4
6	Srikail	1261	42	1264	41
7	Sundalpur	231	8	239	8
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>4272</b>	<b>142</b>	<b>4218</b>	<b>136</b>
9	Meghna	233	8	221	7
10	Narshingdi	814	27	839	27
11	Kamta	0	0	0	0
12	Habiganj	4600	153	4422	143
13	Bakhrabad	1064	35	1099	35
14	Titas	12139	405	11340	366
<b>BGFCL</b>		<b>18849</b>	<b>628</b>	<b>17921</b>	<b>578</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	34662	1155	34574	1115
17	Moulavi Bazar	497	17	400	13
18	Jalalabad	6051	202	5500	177
<b>Chevron</b>		<b>41210</b>	<b>1374</b>	<b>40474</b>	<b>1306</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	874	29	1272	41
21	Sylhet	180	6	184	6
22	Rashidpur	1317	44	1355	44
23	Chattak	0	0	0	0
24	Beani Bazar	215	7	220	7
<b>SGFL</b>		<b>2586</b>	<b>86</b>	<b>3031</b>	<b>98</b>
25	Bangura	1434	48	1401	45
<b>Tullow</b>		<b>1434</b>	<b>48</b>	<b>1401</b>	<b>45</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>68351</b>	<b>2278</b>	<b>67045</b>	<b>2163</b>

## Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2020-21 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>29926.5</b>	<b>886.94</b>	<b>7919.11</b>	<b>0.030</b>



## Monthly Production by Field and Well upto May 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
<b>Field : Bakharabad</b>																	
BKB-1	417	376	417	400	415								2,025	155,645	4,265	4,892	3,295
BKB-2	0	0	0	0	0								0	87,012	0	63	378
BKB-3	142	130	142	137	142								693	166,934	1,774	1,864	1,757
BKB-4	0	0	0	0	0								0	55,872	0	0	0
BKB-5	137	123	136	136	142								675	64,388	1,443	1,703	1,757
BKB-6	0	0	0	0	0								0	50,069	0	0	0
BKB-7	0	0	0	0	0								0	107,750	0	0	0
BKB-8	228	206	227	222	229								1,112	135,725	2,818	2,969	2,565
BKB-9	111	100	110	107	110								539	28,072	1,655	2,171	2,585
BKB-10	65	58	64	61	61								308	6,900	811	1,015	1,092
Field Total:	1,100	992	1,097	1,064	1,099	0	0	0	0	0	0	0	5,352	858,366	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	35	35	0	0	0	0	0	0	0	35		35	40	37
<b>Field : Bangura</b>																	
Bangura-1	307	266	287	276	262								1,398	102,182	3,752	3,640	4,138
Bangura-2	351	305	329	319	304								1,608	95,194	4,395	4,340	5,312
Bangura-3	442	392	425	413	405								2,075	114,943	4,988	4,958	6,195
Bangura-6	211	191	206	193	195								997	19,575	2,413	3,700	3,518
Bangura-5	0	165	277	233	235								910	195,264	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	1,434	1,401	0	0	0	0	0	0	0	6,989	527,157	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	48	45	0	0	0	0	0	0	0	46		74	89	97
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	227	203	224	215	220								1,089	69,709	2,809	2,940	3,135
Field Total:	227	203	224	215	220	0	0	0	0	0	0	0	1,089	105,189	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	7	7	0	0	0	0	0	0	0	7		8	8	9
<b>Field : Bibiyana</b>																	
BY-1	1,709	1,505	1,607	1,543	1,466								7,831	453,205	21,751	26,283	29,455
BY-2	781	686	694	654	553								3,369	317,927	9,922	12,748	17,462
BY-3	1,432	1,267	1,338	1,296	1,223								6,556	277,255	16,543	14,326	4,562
BY-4	1,444	1,273	1,354	1,299	1,210								6,580	252,792	18,221	22,661	24,793
BY-5	881	775	826	795	786								4,064	197,404	9,764	5,441	6,168
BY-6	1,361	1,192	1,265	1,208	1,165								6,190	259,097	14,852	7,419	9,140
BY-7	1,435	1,290	1,383	1,322	1,261								6,691	317,616	17,887	21,873	26,581
BY-8	1,647	1,461	1,558	1,486	1,341								7,494	179,773	19,722	9,776	8,538
BY-9	1,667	1,483	1,593	1,512	1,517								7,771	164,505	19,492	7,462	5,164

## Monthly Production by Field and Well upto May 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019					
BY-10	1,546	1,359	1,454	1383	1,365								7,109	400,615	18,834	16,678	22,997					
BY-11	1,868	1,663	1,765	1673	1,572								8,540	179,328	22,649	19,194	8,983					
BY-12	1,688	1,501	1,598	1508	1,399								7,694	192,383	19,912	17,675	24,399					
BY-13	1,828	1,620	1,595	614	1,826								7,484	136,213	23,092	21,893	10,785					
BY-14	1,587	1,401	1,495	1433	1,390								7,305	127,743	11,632	9,202	8,991					
BY-15	1,127	985	1,048	978	382								4,520	158,459	14,666	20,428	21,925					
BY-16	1,728	1,521	1,645	1292	838								7,024	113,019	22,128	12,548	10,246					
BY-17	1,112	985	1,061	1011	1,014								5,182	131,449	12,683	17,109	18,604					
BY-18	1,817	1,595	1,685	1608	1,451								8,155	204,275	22,024	26,284	30,009					
BY-19	1,617	1,308	870	1735	1,645								7,175	110,800	20,455	23,886	27,207					
BY-20	1,335	0	1,533	371	1,226								4,465	106,036	19,054	21,972	22,699					
BY-21	487	2,197	2,469	1851	1,968								8,973	94,739	21,327	20,638	8,577					
BY-22	1,250	1,116	1,173	1122	1,017								5,677	164,938	15,195	16,774	19,492					
BY-23	1,775	1,545	714	1719	1,720								7,473	127,616	20,712	22,066	25,318					
BY-24	821	868	965	923	936								4,512	89,815	6,566	10,304	10,269					
BY-25	1,705	2,277	2,252	2171	2,111								10,517	185,021	19,902	22,625	26,797					
BY-26	749	422	2,874	2157	2,193								8,394	202,982	22,847	26,748	29,429					
Field Total:	36399	33297	37813	34662	34574	0	0	0	0	0	0	0	176,745	5,145,005	461,830	454,012	458,589					
Daily Avg.(mmscfd)	1174	1,189	1220	1155	1115	0	0	0	0	0	0	0	1,170		1,265	1,240	1,256					
<b>Field : Chattak</b>																						
Ch-1	Production Suspended													25,834								
Field Total:	0													25,834								
Daily Avg.(mmscfd)	0													0								
<b>Field : Fenchuganj</b>																						
Fenchuganj-2														0	38,169	0	0	0				
Fenchuganj-3	290	231	271	208	192													1,190	96,282	1,029	1,547	1,877
Fenchuganj-4	304	273	293	271	270													1,412	33,479	2,486	3	305
Field Total:	594	504	564	479	462	0	0	0	0	0	0	0	2,602	167,930	3,515	1,550	2,182					
Daily Avg.(mmscfd)	19	18	18	16	15	0	0	0	0	0	0	0	17		10	4	6					
<b>Field : Feni</b>																						
Feni-1	Production Suspended								0	0	0	34,214										
Feni-2	Production Suspended								0	0	0	6,119										
Feni-3	Production Suspended								0	0	0	2,176										

## Monthly Production by Field and Well upto May 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	55	37	0	0	0								92	287,251	1,276	3,651	4,124
Hbj-2	0	0	0	0	0								0	275,704	0	0	0
Hbj-3	715	647	725	693	670								3,451	410,291	8,784	9,952	10,947
Hbj-4	715	647	725	693	670								3,451	404,749	8,784	9,952	10,947
Hbj-5	714	647	725	698	688								3,473	327,124	8,381	8,620	8,977
Hbj-6	471	426	474	458	443								2,271	180,595	5,461	5,305	5,349
Hbj-7	1,205	1,093	1,224	1,186	1,137								5,845	301,039	14,133	13,671	14,272
Hbj-8	0	0	0	0	0								0	11,023	0	0	0
Hbj-9	0	0	0	0	0								0	52,652	0	0	0
Hbj-10	617	559	620.2	601	569.5								2,966	285,143	8,660	9,961	10,423
Hbj-11	342	310	340.9	271	244								1,508	115,720	4,890	6,094	6,920
<b>Field Total:</b>	<b>4,834</b>	<b>4,367</b>	<b>4,834</b>	<b>4,600</b>	<b>4,422</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,057</b>	<b>2,651,291</b>	<b>60,368</b>	<b>67,206</b>	<b>71,959</b>
<b>Daily Avg.(mmscfd)</b>	156	156	156	153	143	0	0	0	0	0	0	0	153		165	184	197
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	830	732	767	784	754								3,867	276,101	8,050	9,224	9,191
JB-2	1,026	912	938	974	933								4,783	317,559	10,135	11,644	11,400
JB-3	1,351	1,204	1,262	1,270	1,238								6,326	390,666	13,420	15,132	15,263
JB-4	772	687	692	726	346								3,223	301,520	7,176	7,355	4,766
JB-6	1,360	1,198	1,262	1,283	1,248								6,351	109,209	13,697	14,814	15,021
JB-7	0	0	0	0	0								0	43,510	6	2,718	11,396
JB-8	1,066	940	992	1,014	981								4,993	82,528	10,735	11,643	11,228
<b>Field Total:</b>	<b>6,405</b>	<b>5,673</b>	<b>5,914</b>	<b>6,051</b>	<b>5,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,544</b>	<b>1,521,092</b>	<b>63,219</b>	<b>72,531</b>	<b>78,265</b>
<b>Daily Avg.(mmscfd)</b>	207	203	191	202	177	0	0	0	0	0	0	0	196		173	198	214
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0								0	205,181	0	0	371

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0	0	0								0	192,972	1,368	6,291	7,166
KTL-3	0	0	0	0	0								0	140,672	0	269	2,583
KTL-4	128	116	128	123	128								622	103,256	1,761	2,139	2,639
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	769	695	773	751	761								3,748	122,088	8,960	9,249	9,042
KTL-7	0	0	0	0	383								383	1,199	0	0	0
Field Total:	897	810	901	874	1,272	0	0	0	0	0	0	0	4,754	783,292	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	29	41	0	0	0	0	0	0	0	31		33	49	60
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
<b>Field : Meghna</b>																	
M-1	236	205	236	233	221								1,130	79,108	2,602	2,945	3,458
Field Total:	236	205	236	233	221	0	0	0	0	0	0	0	1,130	79,108	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	8	7	0	0	0	0	0	0	0	7		7	8	9
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	50	72	57	65	51								294	56,649	330	1,217	770
MV Bazar-3	317	250	234	216	191								1,208	167,346	2,460	3,848	2,022
MV Bazar-4	46	17	22	14	16								116	60,120	624	266	1,047
MV Bazar-5	0	0	0	0	0									66			
MV Bazar-6	134	146	169	202	141								792	20,608	1,053	529	1,886
MV Bazar-7	0	0	0	0	0								0	5,648	0	0	4
MV Bazar-9	0	0	0	0	0								0	30,337	0	0	1
Field Total:	547	485	482	497	400	0	0	0	0	0	0	0	2,410	340,773	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	17	13	0	0	0	0	0	0	0	16		12	16	16
<b>Field : Narshingdi</b>																	
N-1	503	455	501	483	500								2,442	164,472	5,812	5,960	5,663
N-2	340	307	341	331	339								1,658	68,423	4,001	3,661	3,732
Field Total:	843	762	842	814	839	0	0	0	0	0	0	0	4,100	232,895	9,814	9,621	9,395

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
<b>Daily Avg.(mmscfd)</b>	27	27	27	27	27	0	0	0	0	0	0	0	27		27	26	26
<b>Field : Rashidpur</b>																	
RP-1	560	509	559	544	563								2,735	189,106	6,557	6,447	6,305
RP-2	0	0	0	0	0								0	82,474	0	0	0
RP-3	217	196	217	210	217								1,057	141,043	2,444	2,891	3,443
RP-4	233	210	233	226	233								1,136	137,240	2,668	2,655	2,886
RP-5	0	0	0	0	0								0	25,647	0	0	0
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	141	128	144	139	141								693	70,066	1,634	1,628	1,786
RP-8	216	193	210	198	201								1,017	29,590	2,798	3,228	3,515
<b>Field Total:</b>	<b>1,367</b>	<b>1,236</b>	<b>1,362</b>	<b>1,317</b>	<b>1,355</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,637</b>	<b>685,149</b>	<b>16,099</b>	<b>16,849</b>	<b>17,936</b>
<b>Daily Avg.(mmscfd)</b>	44	44	44	44	44	0	0	0	0	0	0	0	44		44	46	49
<b>Field : Salda Nadi</b>																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	44	76	0	0	0	0	0	0	0	120	28,615	0	0	0
Salda-3	101	57	57	50	49								314	30,301	886	1,712	1,809
Salda-4	16	8	7	8	8								47	421	136	92	29
<b>Field Total:</b>	<b>116</b>	<b>65</b>	<b>65</b>	<b>101</b>	<b>133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>480</b>	<b>96,240</b>	<b>1,022</b>	<b>1,804</b>	<b>1,838</b>
<b>Daily Avg.(mmscfd)</b>	4	2	2	3	4	0	0	0	0	0	0	0	3		3	5	5
<b>Field : Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>

## Monthly Production by Field and Well upto May 2022



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field : Semutang</b>																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25	23	24								116	1,728	290	204	161
<b>Field Total:</b>	<b>23</b>	<b>22</b>	<b>25</b>	<b>23</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>116</b>	<b>14,039</b>	<b>293</b>	<b>308</b>	<b>301</b>
<b>Daily Avg.(mmscfd)</b>	1	1	1	1	1	0	0	0	0	0	0	0	1		1	1	1
<b>Field : Shahbazpur</b>																	
Shahbazpur-1	0	0	0	0	0								0	22,533	48	254	874
Shahbazpur-2	690	620	556	664	631								3,160	31,699	6,132	5,129	6,196
Shahbazpur-3	677	609	660	654	653								3,254		7,520	6,301	6,668
Shahbazpur-4	618	576	597	613	563								2,967	30,095	5,987	2,374	5,764
<b>Field Total:</b>	<b>1,985</b>	<b>1,805</b>	<b>1,813</b>	<b>1,932</b>	<b>1,847</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,382</b>	<b>84,328</b>	<b>19,686</b>	<b>14,058</b>	<b>19,501</b>
<b>Daily Avg.(mmscfd)</b>	64	64	58	64	60	0	0	0	0	0	0	0	62		54	38	53
<b>Field : Srikail</b>																	
Srikail-2	290	241	273	283	272								1,358	52,021	2,981	4,450	5,288
Srikail-3	232	168	178	175	175								928	44,987	1,880	3,360	3,988
Srikail-4	628	570	611	580	592								2,981	24,321	7,309	2,561	3,026
East 1	216	215	235	223	225								1,114	2,968	1,854		
<b>Field Total:</b>	<b>1,366</b>	<b>1,195</b>	<b>1,296</b>	<b>1,261</b>	<b>1,264</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,382</b>	<b>124,297</b>	<b>14,024</b>	<b>10,371</b>	<b>12,301</b>
<b>Daily Avg.(mmscfd)</b>	44	43	42	42	41	0	0	0	0	0	0	0	42		33	28	34
<b>Field : Sundalpur</b>																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233	231	239								1,137	11,286	2,752	2,649	2,572
<b>Field Total:</b>	<b>228</b>	<b>205</b>	<b>233</b>	<b>231</b>	<b>239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,137</b>	<b>21,095</b>	<b>2,752</b>	<b>2,649</b>	<b>2,572</b>
<b>Daily Avg.(mmscfd)</b>	7	7	8	8	8	0	0	0	0	0	0	0	8		8	7	7
<b>Field : Sylhet</b>																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	26	25	29	28	29								136	31,084	1,207	1,377	1,373



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Surma-1	86	69	36	34	36								261	6,790	0	0	0
Sylhet-9	140	109	126	118	119								612	1,130	518		
Field Total:	252	203	190	180	184	0	0	0	0	0	0	0	1,009	219,782	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	6	6	0	0	0	0	0	0	0	7		3	4	4
<b>Field :</b>	<b>Titas</b>																
Titas-1	512	457	505	502	423								2,398	460,340	6,039	5,626	6,648
Titas-2	754	677	748	724	587								3,490	468,423	9,335	9,217	10,877
Titas-3	0	0	0	0	0								0	314,888	0	0	0
Titas-4	823	738	811	774	656								3,803	404,174	9,551	9,356	11,013
Titas-5	850	775	857	840	752								4,074	463,460	9,889	9,526	11,720
Titas-6	852	770	860	837	818								4,138	396,035	9,754	9,401	9,613
Titas-7	703	635	704	685	590								3,317	364,737	4,528	1,784	10,244
Titas-8	567	520	566	554	538								2,745	292,915	6,569	5,115	5,851
Titas-9	541	509	561	548	531								2,690	297,554	6,404	5,770	6,200
Titas-10	703	621	690	655	648								3,318	225,096	7,512	7,397	7,869
Titas-11	772	691	748	717	697								3,625	276,371	7,571	9,440	8,834
Titas-12	399	371	432	423	390								2,015	117,820	4,363	5,428	5,239
Titas-13	0	0	0	0	0								0	194,541	0	0	4,449
Titas-14	0	0	0	0	0								0	163,216	2,195	4,966	6,070
Titas-15	190	166	176	161	157								849	152,841	3,194	4,306	4,978
Titas-16	572	511	568	549	533								2,734	169,298	6,637	6,373	7,209
Titas-17	393	341	392	373	394								1,894	56,610	4,450	4,969	5,794
Titas-18	453	374	434	440	415								2,116	56,492	5,093	5,166	6,113
Titas-19	468	428	468	459	417								2,240	45,822	5,187	4,754	5,592
Titas-20	331	294	325	324	304								1,577	31,843	4,031	3,817	3,589
Titas-21	303	281	319	312	295								1,510	19,690	3,020	2,892	3,036
Titas-22	0	0	0	0	0								0	30,349	362	2,436	3,133
Titas-27	540	460	516	493	474								2,482	47,574	5,418	5,233	5,602
Titas-23	536	486	550	537	549								2,659	29,385	6,314	5,328	5,079
Titas-24	0	0	0	0	0								0	9,019	0	1,238	2,789
Titas-25	469	426	469	459	433								2,256	31,757	5,439	5,424	6,424
Titas-26	788	704	779	773	738								3,782	49,824	9,188	8,961	8,628

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
<b>Field Total:</b>	12,518	11,234	12,478	12,139	11,340	0	0	0	0	0	0	0	59,709	5,170,073	142,044	143,923	172,591
<b>Daily Avg.(mmscfd)</b>	404	401	403	405	366	0	0	0	0	0	0	0	395		389	393	473
<b>Field : Begumganj</b>																	
<b>Begumganj-3</b>	259	233	256	245	250								1,243	9,521	2,719	1,940	2,150
<b>Field Total:</b>	259	233	256	245	250	0	0	0	0	0	0	0	1,243	9,521	2,719	1,940	2,150
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	8	0	0	0	0	0	0	0	8		7	5	6
<b>Field : Rupganj</b>																	
<b>Rupganj-1</b>	0	0	0										0	679	0	0	0
<b>Field Total:</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Grand Total (in Bcf)</b>	71.51	64.81	72.15	68.35	67.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	343.9	19,436.77	858.5	875.1	933.8
<b>Daily Avg.(mmscfd)</b>	2,307	2,315	2,327	2,278	2,163	0	0	0	0	0	0	0	2,277		2,352	2,391	2,558

## Monthly Condensate Production by Fields upto May 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
														000' bbl				
Bakhrabad	1,334	1,269	1,263	1,141	1,232								6,239	1,067	14,882	18,004	8,201	
Daily Avg.	43	45	41	38	40	0	0	0	0	0	0	0	41		41	49	22	
Bangura	4,079	4,229	4,552	3,991	4,017								20,868	1,361	75,148	95,394	104,034	
Daily Avg.	132	151	147	133	130	0	0	0	0	0	0	0	138		206	261	285	
Beani Bazar	3,383	2,952	3,113	2,973	3,165								15,586	1,721	41,982	46,061	50,497	
Daily Avg.	109	105	100	99	102	0	0	27	0	0	0	0	103		115	126	138	
Bibiyana	142,151	127,776	145,907	132,626	129,321								677,781	29,756	2,048,709	2,780,633	3,094,275	
Daily Avg.	4,586	4,563	4,707	4,421	4,172	0	0	0	0	0	0	0	4,489		5,613	7,597	8,477	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	301	287	257	228	219								1,292	120	2,460	527	738	
Daily Avg.	10	10	8	8	7	0	0	0	0	0	0	0	9		7	1	2	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	313	292	300	203	214								1,322	147	3,416	5,510	7,233	
Daily Avg.	10	10	10	7	7	0	0	0	0	0	0	0	9		9	15	20	
Jalalabad	33,083	28,046	28,603	28,715	27,447								145,894	11,317	346,435	367,161	318,424	
Daily Avg.	1,067	1,002	923	957	885	0	0	0	0	0	0	0	966		949	1,003	872	
Kailas Tila	11,096	10,036	10,704	10,448	15,874								58,158	8,327	126,611	177,210	170,713	
Daily Avg.	358	358	345	348	512	0	0	0	0	0	0	0	385		347	484	468	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	14,508	387	443	427	407								16,172	143	5,456	6,652	7,098	
Daily Avg.	468	14	14	14	13	0	0	0	0	0	0	0	107		15	18	19	
Moulavi Bazar	99	92	82	50	42								366	120	847	1,262	745	
Daily Avg.	3	3	3	2	1	0	0	0	0	0	0	0	2		2	3	2	

## Monthly Condensate Production by Fields upto May 2022

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
													000' bbl				
Narshingdi	1,594	1,324	1,305	1,186	1,206								6,615	467	14,370	13,907	14,029
Daily Avg.	51	47	42	40	39	0	0	0	0	0	0	0	44		39	38	38
Rashidpur	1,250	1,144	1,192	1,176	1,170								5,932	827	14,274	15,049	16,268
Daily Avg.	40	41	38	39	38	0	0	0	0	0	0	0	39		39	41	45
Saldanadi	17	10	15	29	69								140	59	118	240	302
Daily Avg.	1	0	0	1	2	0	0	0	0	0	0	0	1		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218	229	218								1,126	14	2,655	1,839	2,034
Daily Avg.	8	8	7	8	7	0	0	0	0	0	0	0	7		7	5	6
Srikail	5,986	5,235	5,481	5,150	5,181								27,033	272	61,474	21,213	34,193
Daily Avg.	193	187	177	172	167	0	0	0	0	0	0	0	179		168	58	94
Sundalpur	11	12	13	13	12								61	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266	1,002	1,181								6,301	831	10,261	8,982	9,691
Daily Avg.	50	46	41	33	38	0	0	0	0	0	0	0	42		28	25	27
Titas	10,814	9,928	10,164	9,580	9,024								49,510	5,641	108,670	117,408	141,979
Daily Avg.	349	355	328	319	291	0	0	0	0	0	0	0	328		298	321	389
Begumganj	69	70	61	65	79								344	3	831	380	711
Daily Avg.	2	3	0	0	0	0	0	0	0	0	0	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Total (000'bbl)</b>	<b>232</b>	<b>195</b>	<b>215</b>	<b>199</b>	<b>200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,041</b>	<b>62,355</b>	<b>2,879</b>	<b>3,678</b>	<b>3,981</b>
<b>Daily Avg. (000'bbl)</b>	<b>7.5</b>	<b>7.0</b>	<b>6.9</b>	<b>6.6</b>	<b>6.5</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>7</b>		<b>7.9</b>	<b>10.0</b>	<b>10.9</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in May 2022



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Bakhrabad	2,120	1,941	2,191	2,074	2,209								10,535	23,532	23,912
Daily Avg.	68	69	71	69	71	0	0	0	0	0	0	0	70	64	65
Bangura	2,228	41,642	69,582	66,647	26,292								206,391	247,538	42,021
Daily Avg.	72	1,487	2,245	2,222	848	0	0	0	0	0	0	0	1,367	678	115
Beani Bazar	17,756	16,009	17,866	17,319	18,258								87,208	202,439	176,527
Daily Avg.	573	572	576	577	589	0	0	0	0	0	0	0	578	555	482
Bibiyana	19,848	18,265	22,262	20,877	23,514								104,766	211,873	209,941
Daily Avg.	640	652	718	696	759	0	0	0	0	0	0	0	694	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128	3,688	3,630								12,144	22,412	28,653
Daily Avg.	19	39	101	123	117	0	0	0	0	0	0	0	80	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538	5,121	4,574								30,327	40,135	15,442
Daily Avg.	230	284	179	171	148	0	0	0	0	0	0	0	201	110	42
Jalalabad	6,413	5,786	6,027	6,204	3,952								28,382	63,469	72,877
Daily Avg.	207	207	194	207	127	0	0	0	0	0	0	0	188	174	199
Kailas Tila	6,699	6,140	6,932	6,975	8,099								34,845	145,547	100,033
Daily Avg.	216	219	224	233	261	0	0	0	0	0	0	0	231	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232	2,405	3,957								38,147	22,459	16,447
Daily Avg.	892	68	72	80	128	0	0	0	0	0	0	0	253	62	45
Moulavi Baza	303	225	234	237	215								1,214	2,559	6,968
Daily Avg.	10	8	8	8	7	0	0	0	0	0	0	0	8	7	19
Narshingdi	2,074	791	868	840	867								5,440	10,185	10,191
Daily Avg.	67	28	28	28	28	0	0	0	0	0	0	0	36	28	28
Rashidpur	19,694	17,866	19,845	19,304	19,979								96,688	237,280	144,432
Daily Avg.	635	638	640	643	644	0	0	0	0	0	0	0	640	650	395
Saldanadi	149	107	100	130	163								649	1,169	1,977
Daily Avg.	5	4	3	4	5	0	0	0	0	0	0	0	4	3	5

## Monthly Water Production by Fields in May 2022



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136	3,936	4,169								8,494	1,175	911
Daily Avg.	4	5	4	131	134	0	0	0	0	0	0	0	56	3	2
Shahbazpur	2,441	2,217	2,219	2,368	2,264								11,509	24,246	17,316
Daily Avg.	79	79	72	79	73	0	0	0	0	0	0	0	76	66	47
Srikail	1,707	1,382	1,529	1,519	1,538								7,675	15,601	10,292
Daily Avg.	55	49	49	51	50	0	0	0	0	0	0	0	51	43	28
Sundalpur	44	42	46	45	47								224	481	233
Daily Avg.	1	2	1	2	2	0	0	0	0	0	0	0	1	1	1
Sylhet	14,402	12,978	14,146	13,823	14,263								69,612	139,166	114,597
Daily Avg.	465	464	456	461	460	0	0	0	0	0	0	0	461	381	313
Titas	15,432	13,815	16,078	15,929	15,042								76,296	213,927	287,912
Daily Avg.	498	493	519	531	485	0	0	0	0	0	0	0	505	586	787
Begumganj	89	81	68	69	91								398	962	418
Daily Avg.	3	3	2	2	3	0	0	0	0	0	0	0	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bl)</b>	<b>146,889</b>	<b>150,395</b>	<b>191,027</b>	<b>189,510</b>	<b>153,123</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>830,945</b>	<b>1,626,156</b>	<b>1,281,101</b>
<b>Daily Avg. (000'bbl)</b>	<b>4,738</b>	<b>5,371</b>	<b>6,162</b>	<b>6,317</b>	<b>4,939</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,503</b>	<b>4,455</b>	<b>3,500</b>

## Conditions of Field and Well upto May 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto May 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>



## Conditions of Field and Well upto May 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto May 2022



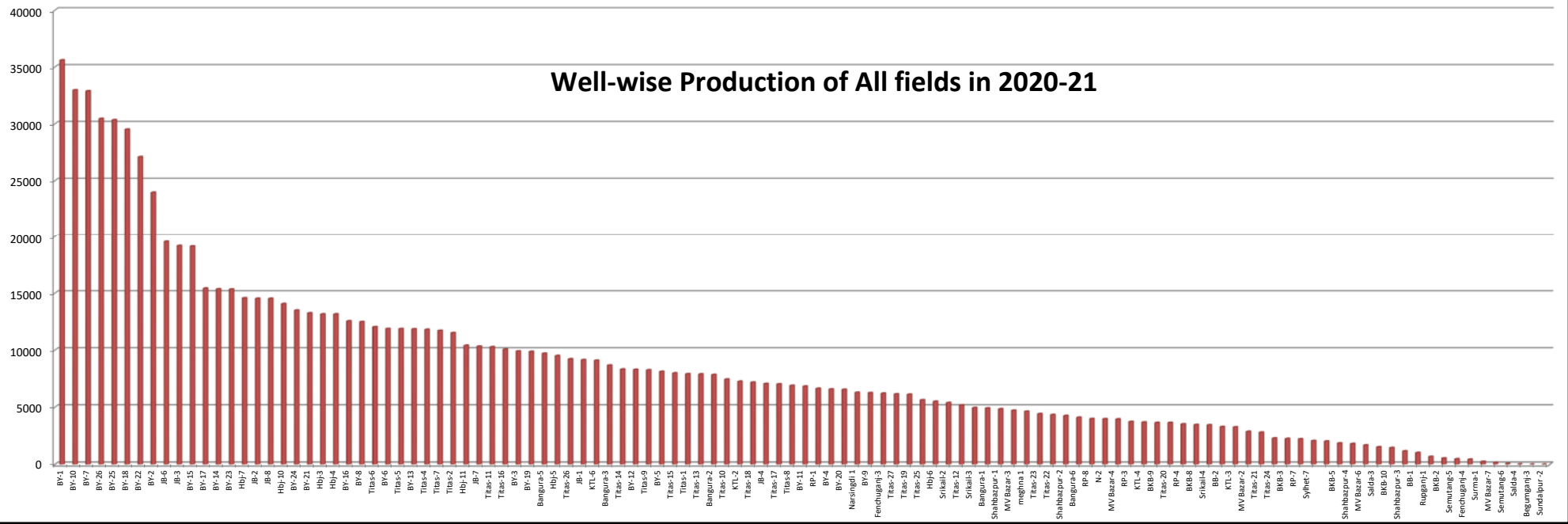
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

## Conditions of Field and Well upto May 2022

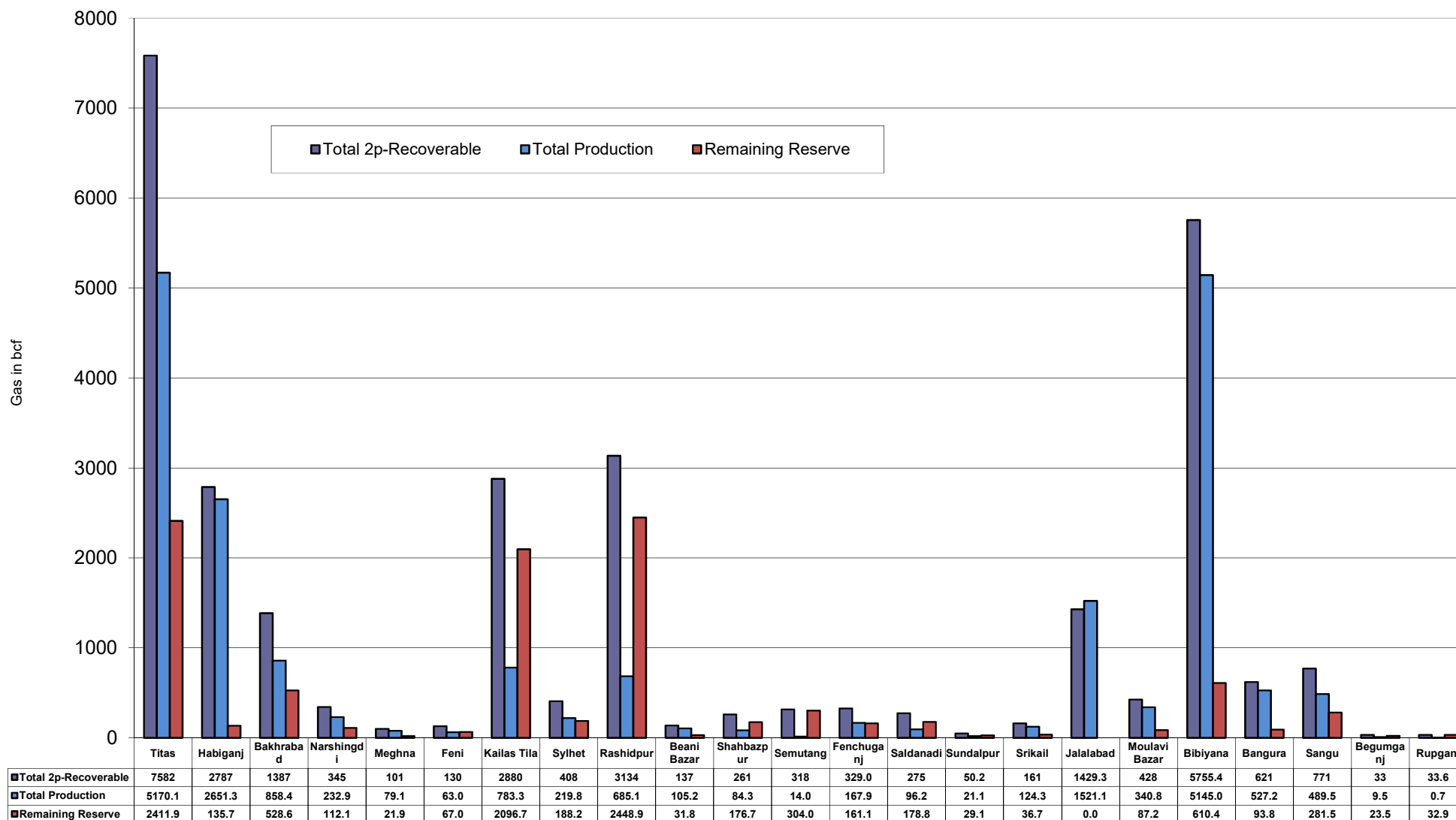


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		

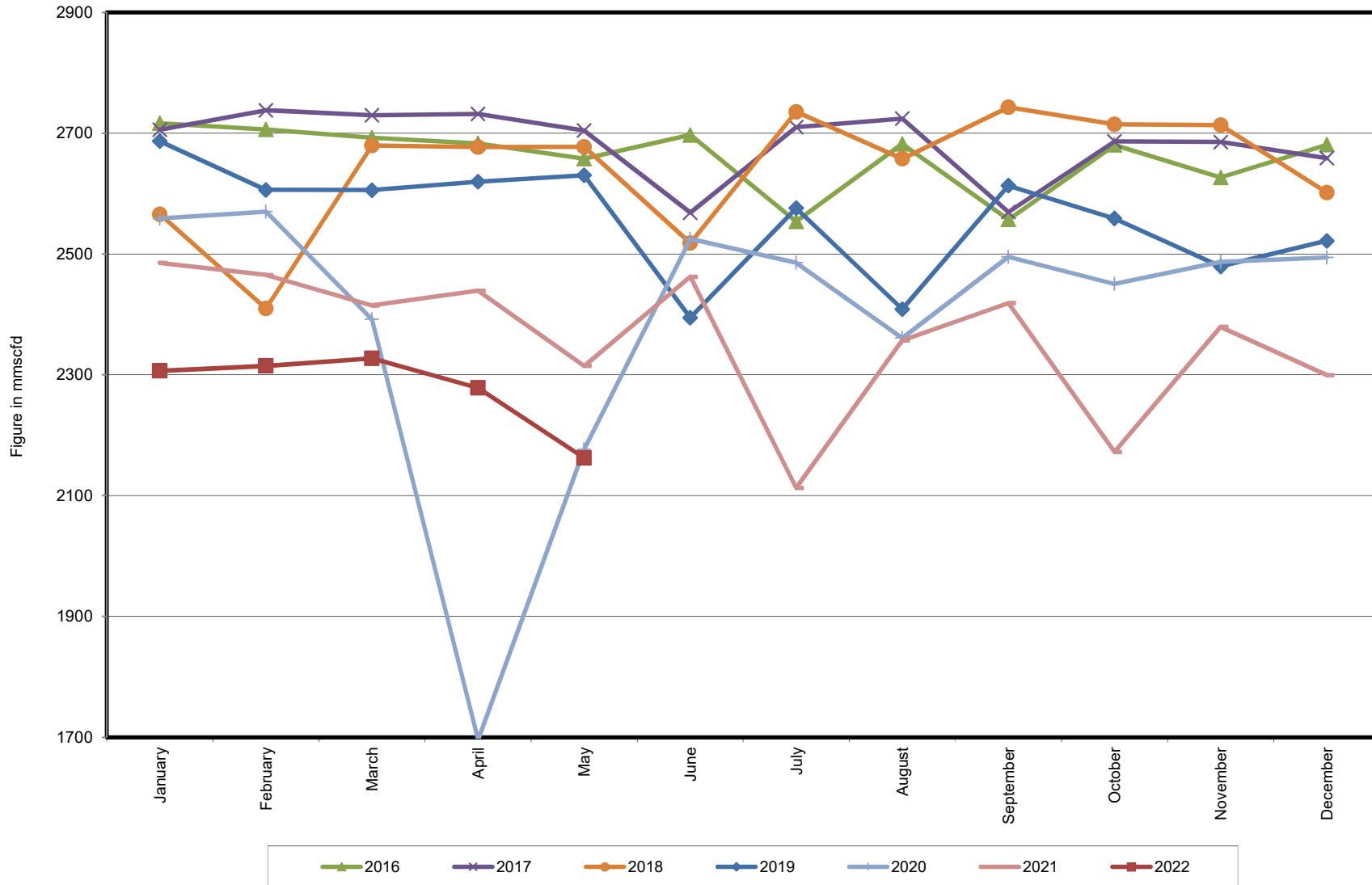
### Well-wise Production of All fields in 2020-21



## Reserve, Production and Remaining Reserve as of May 2022



## Daily Avg. Production From January 2016 to May 2022



## Field Wise Daily Avg. Production May 2022

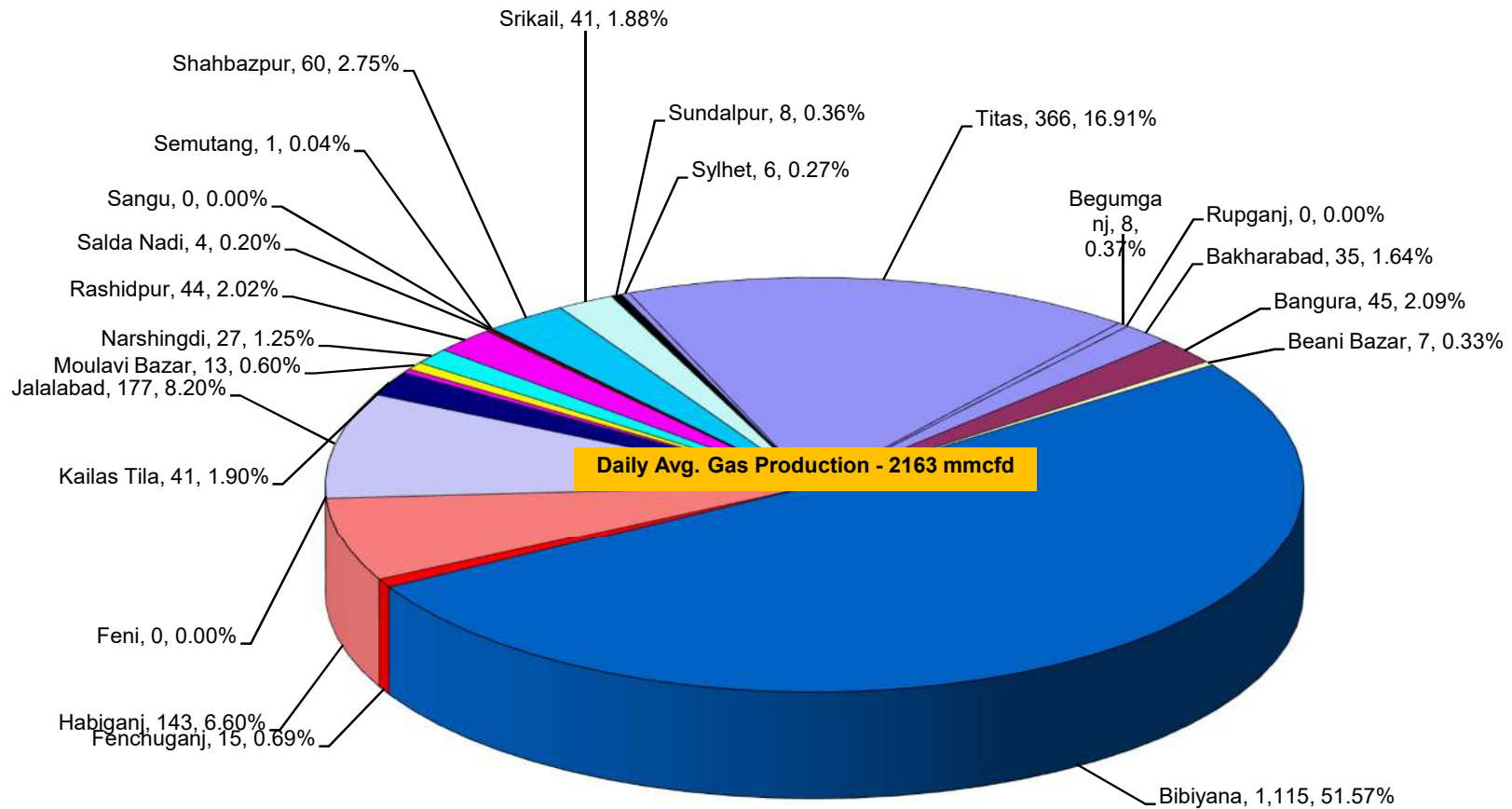
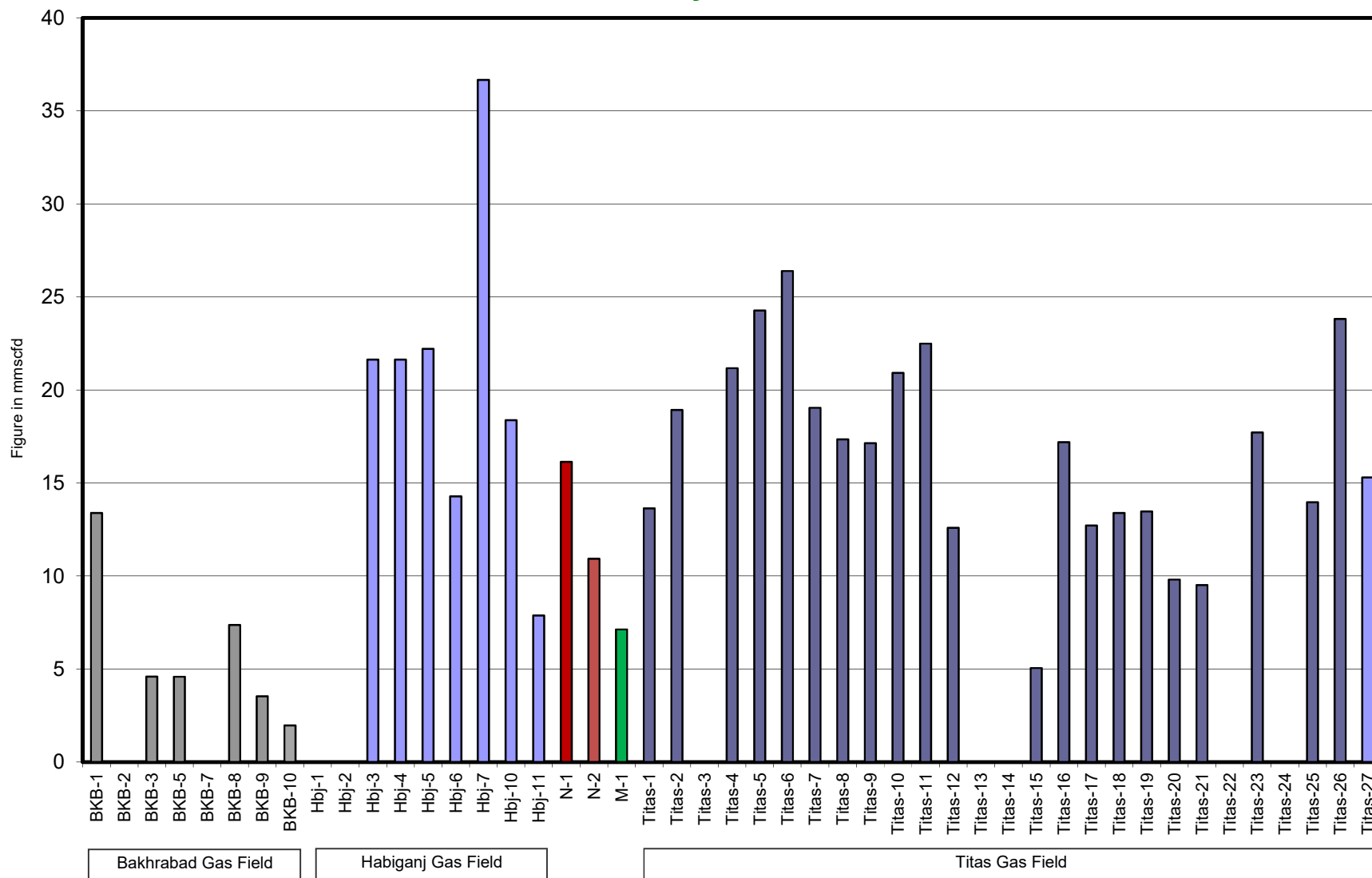


Figure in mmcf and % of total production

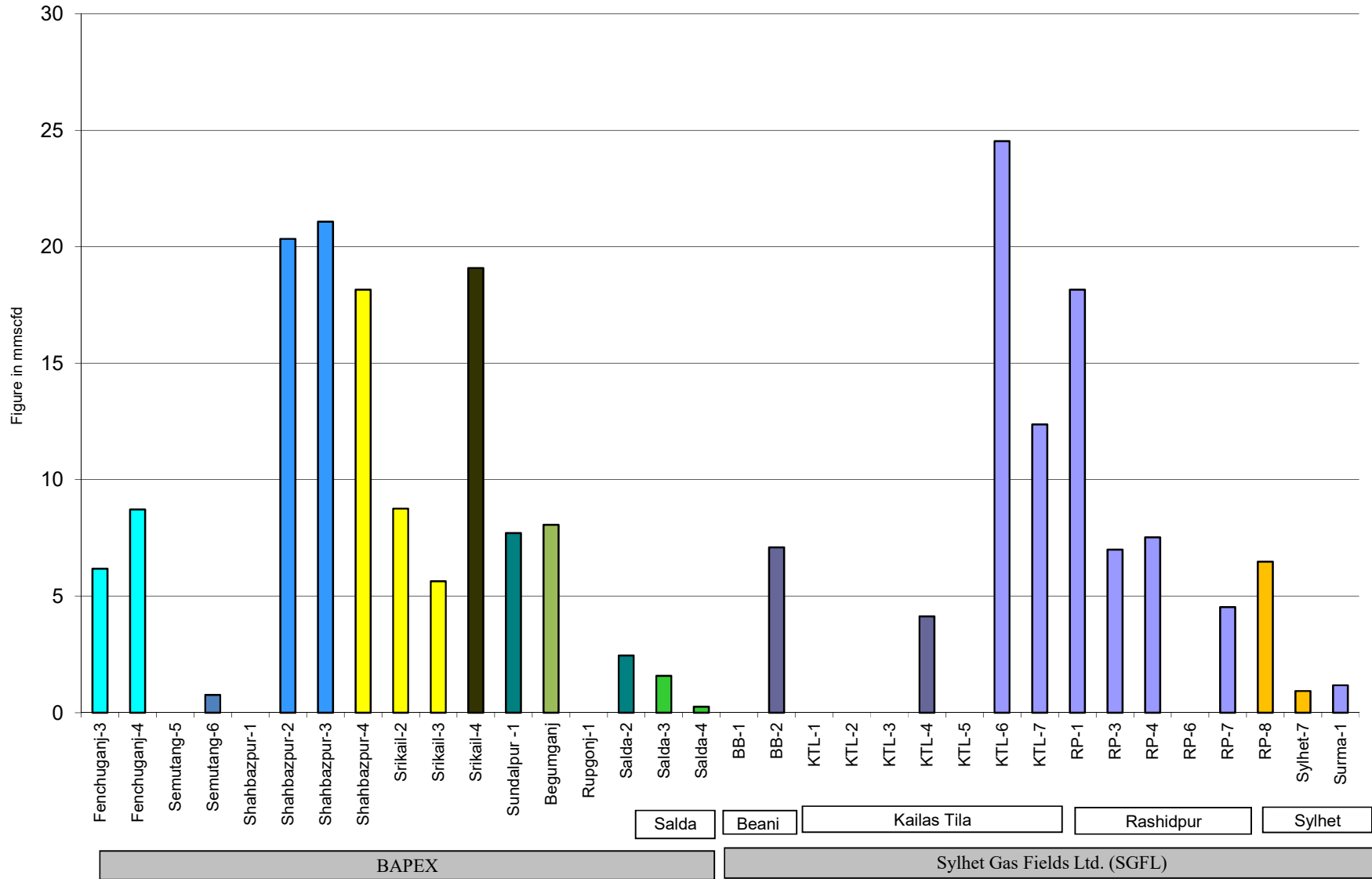
## Wellwise Daily Avg. Production- BGFCL May 2022



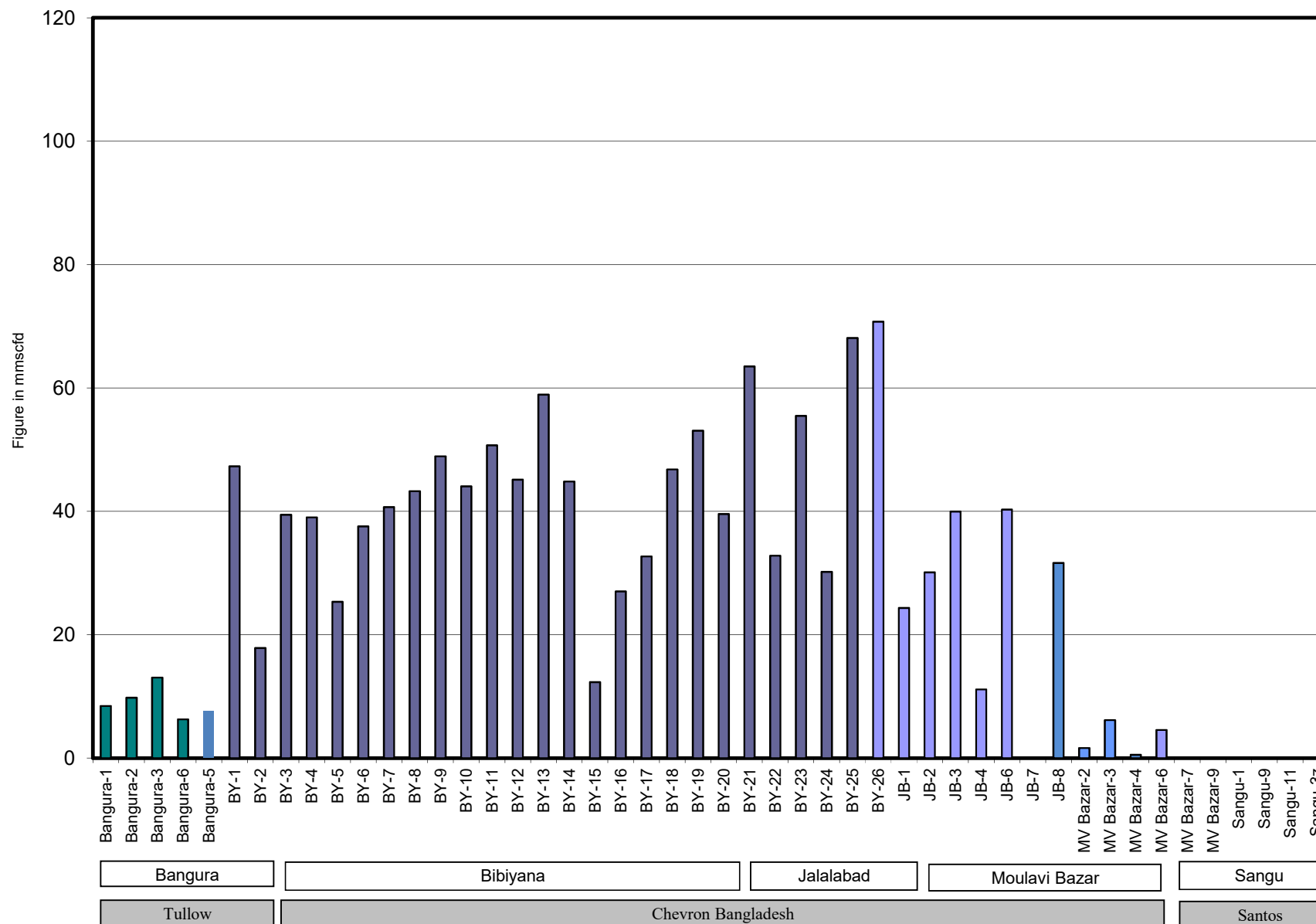
Bangladesh Gas Fields Co. Ltd. (BGFCL)



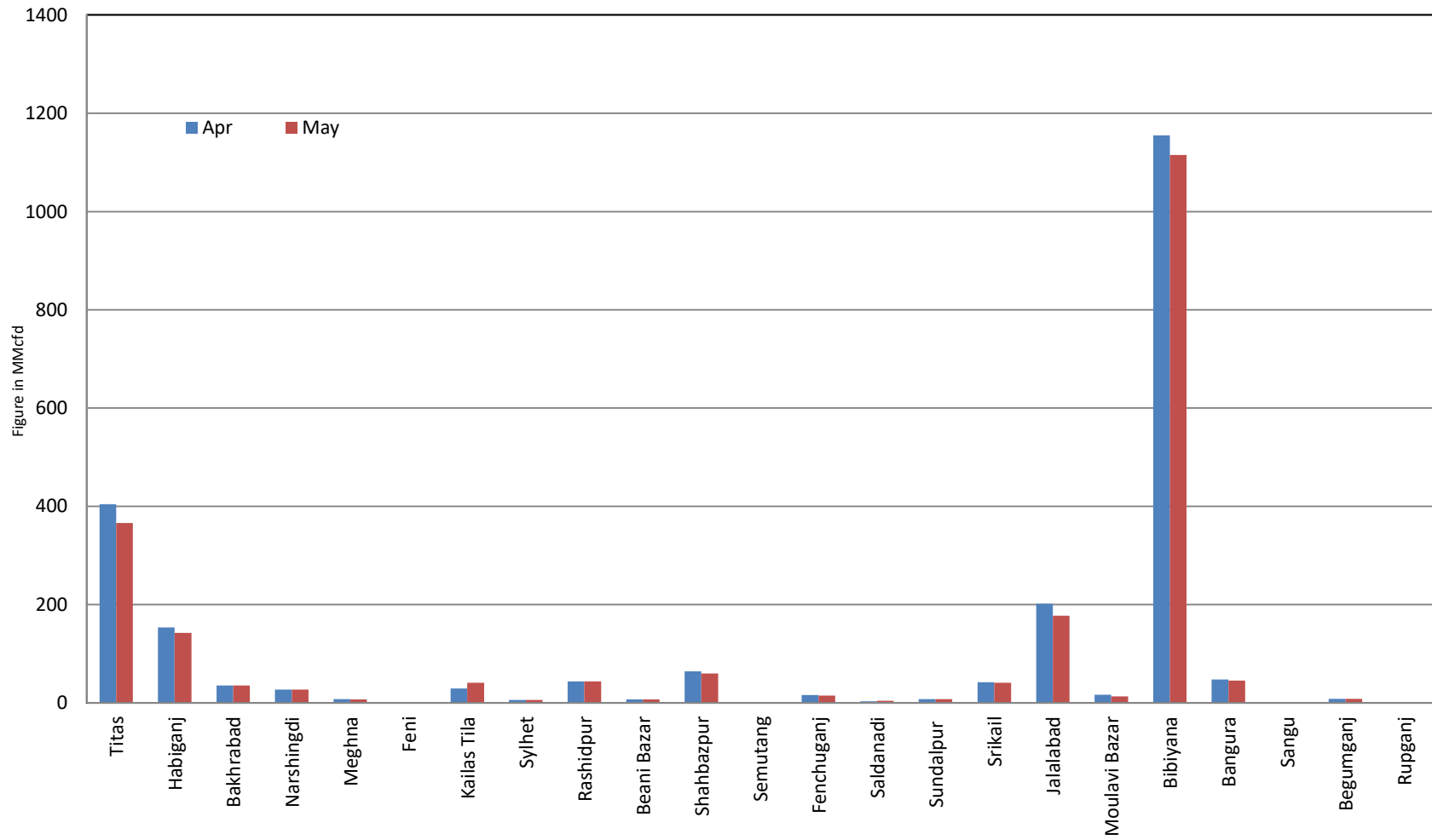
# Wellwise Daily Avg. Production- Bapex and SGFL May 2022



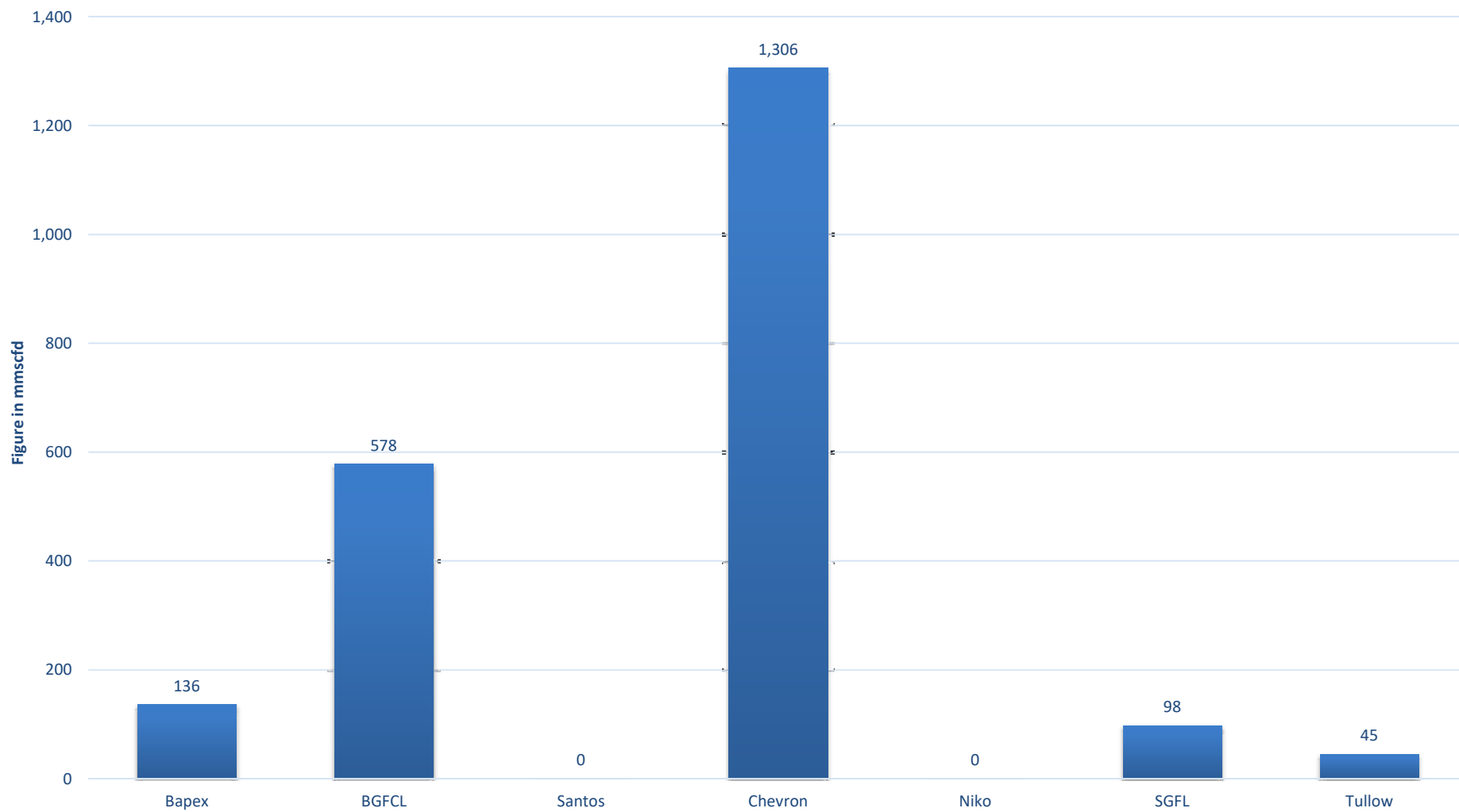
## Wellwise Daily Avg. Production- IOC and JVA May 2022



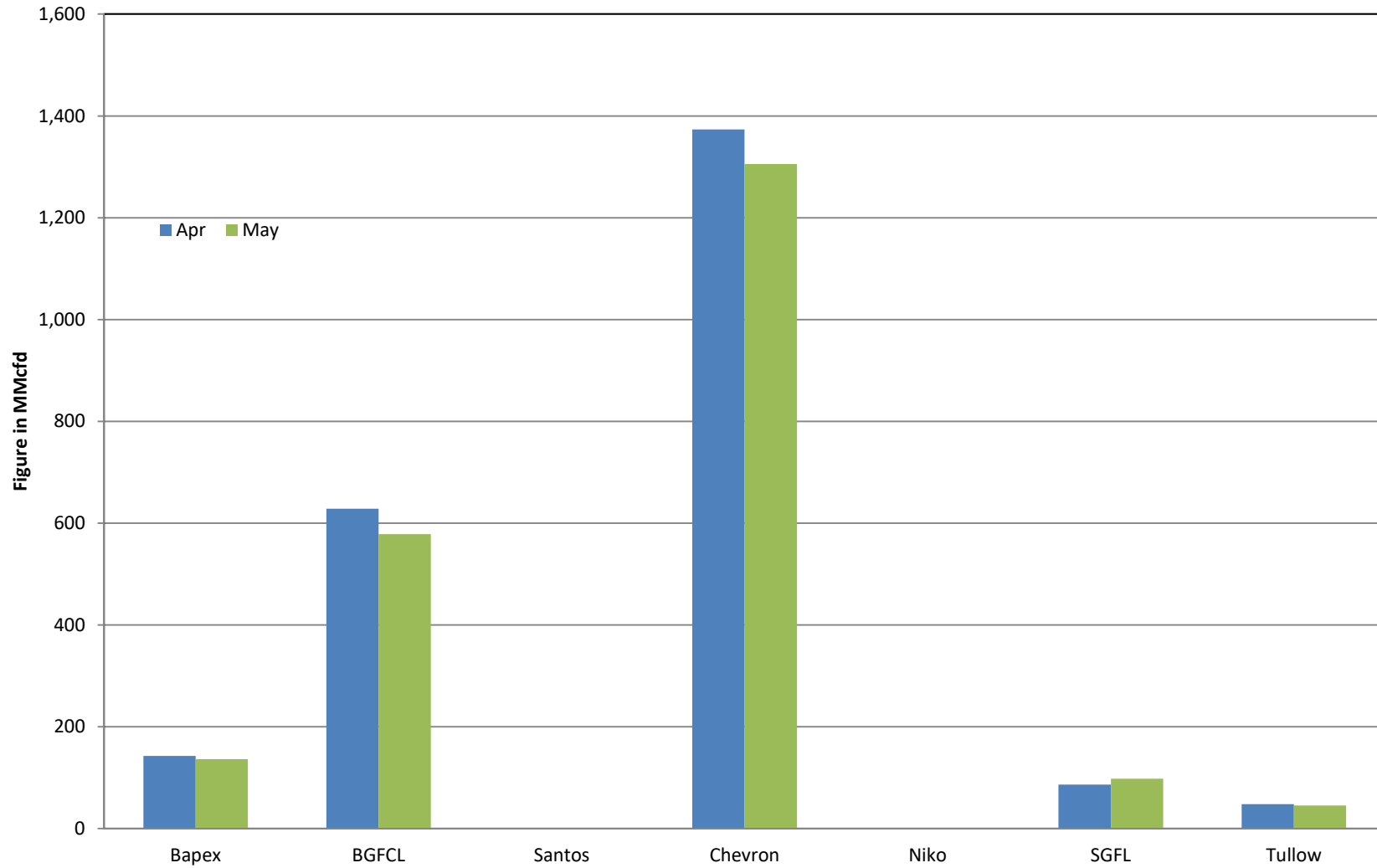
### Comparison of fieldwise daily avg. Gas production between April 2022 & May 2022



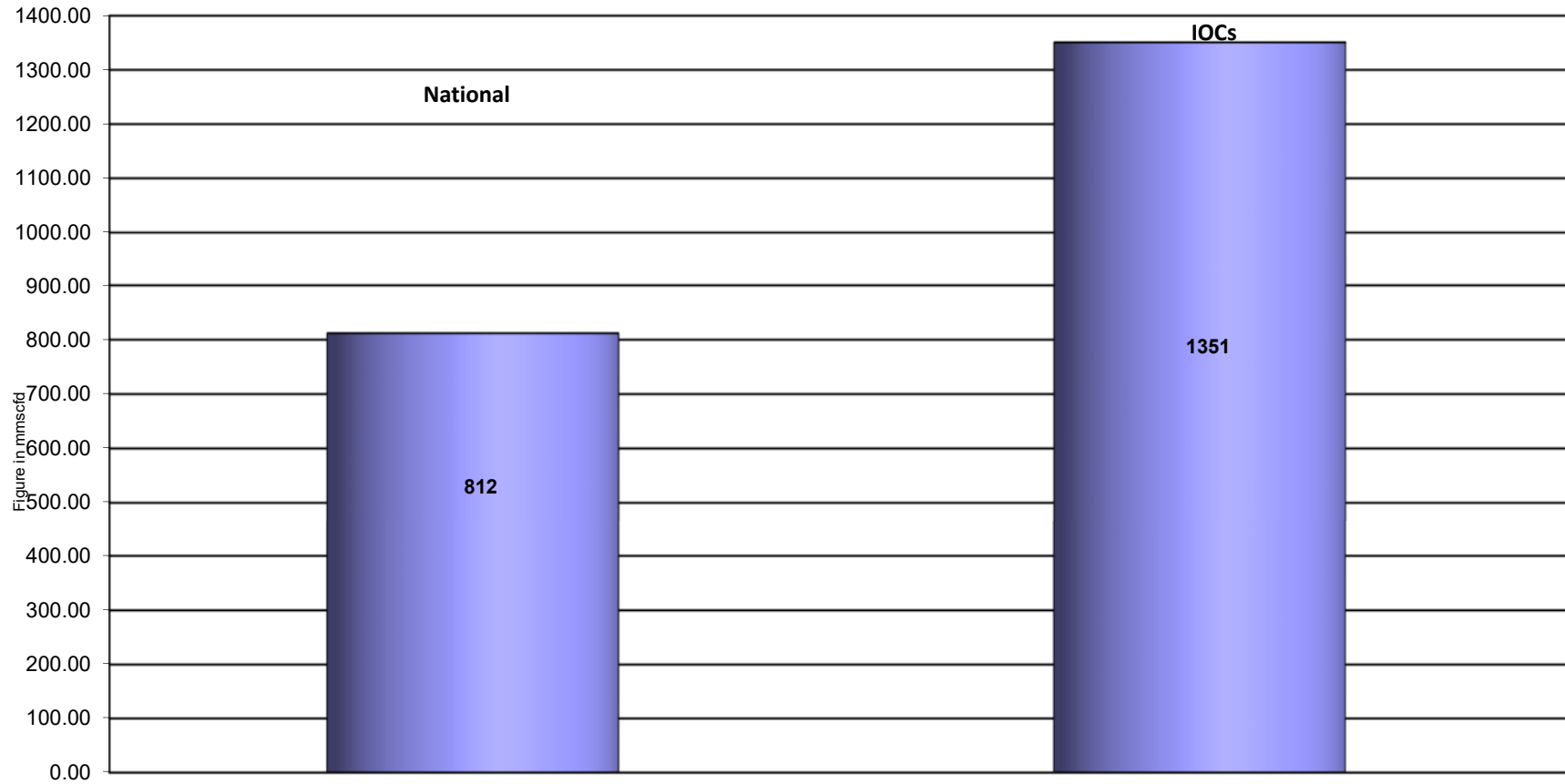
## Daily Avg. Production by Operators May 2022



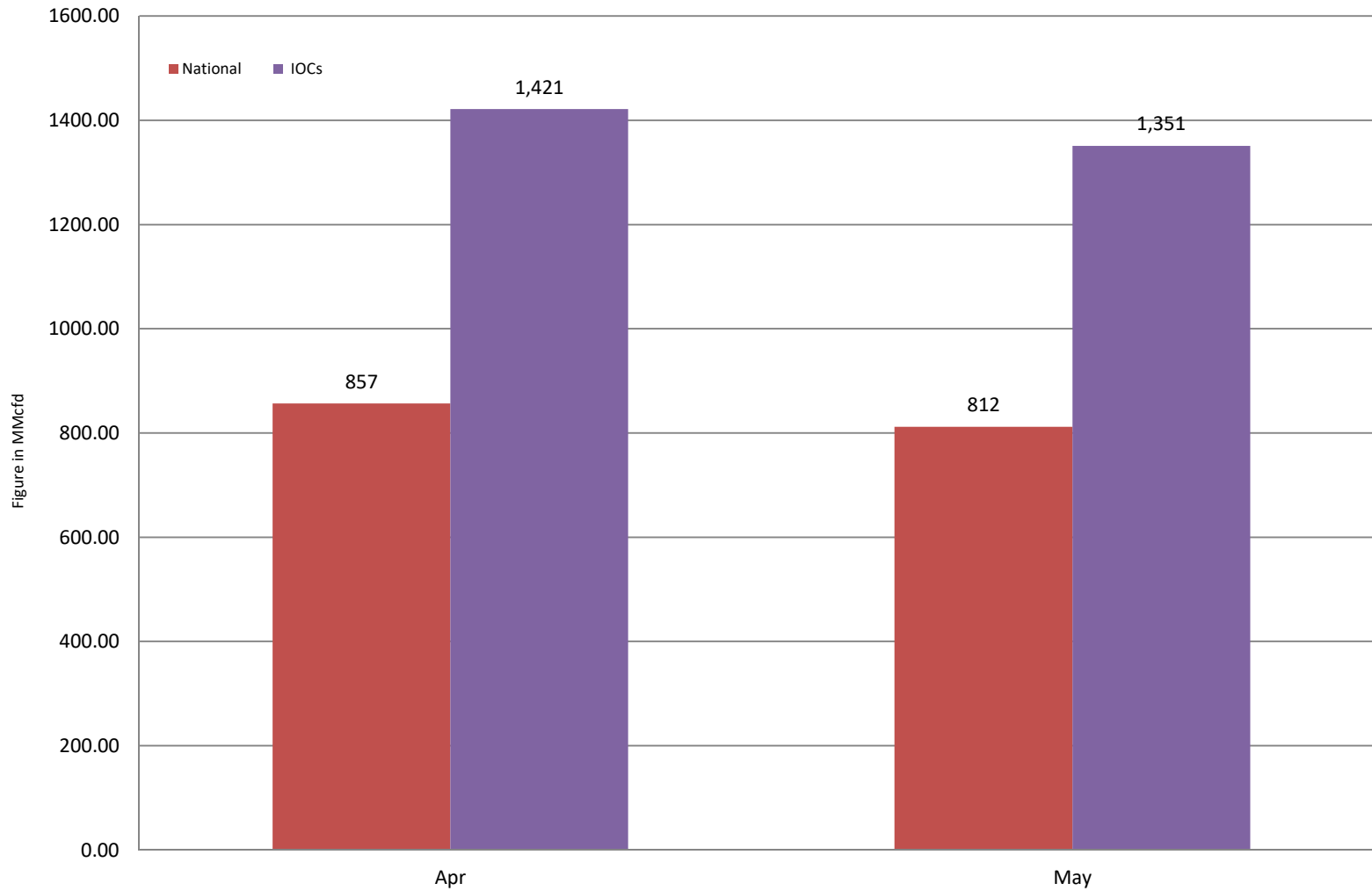
### Comparison of operatorwise daily avg. Gas production between April 2022 & May 2022



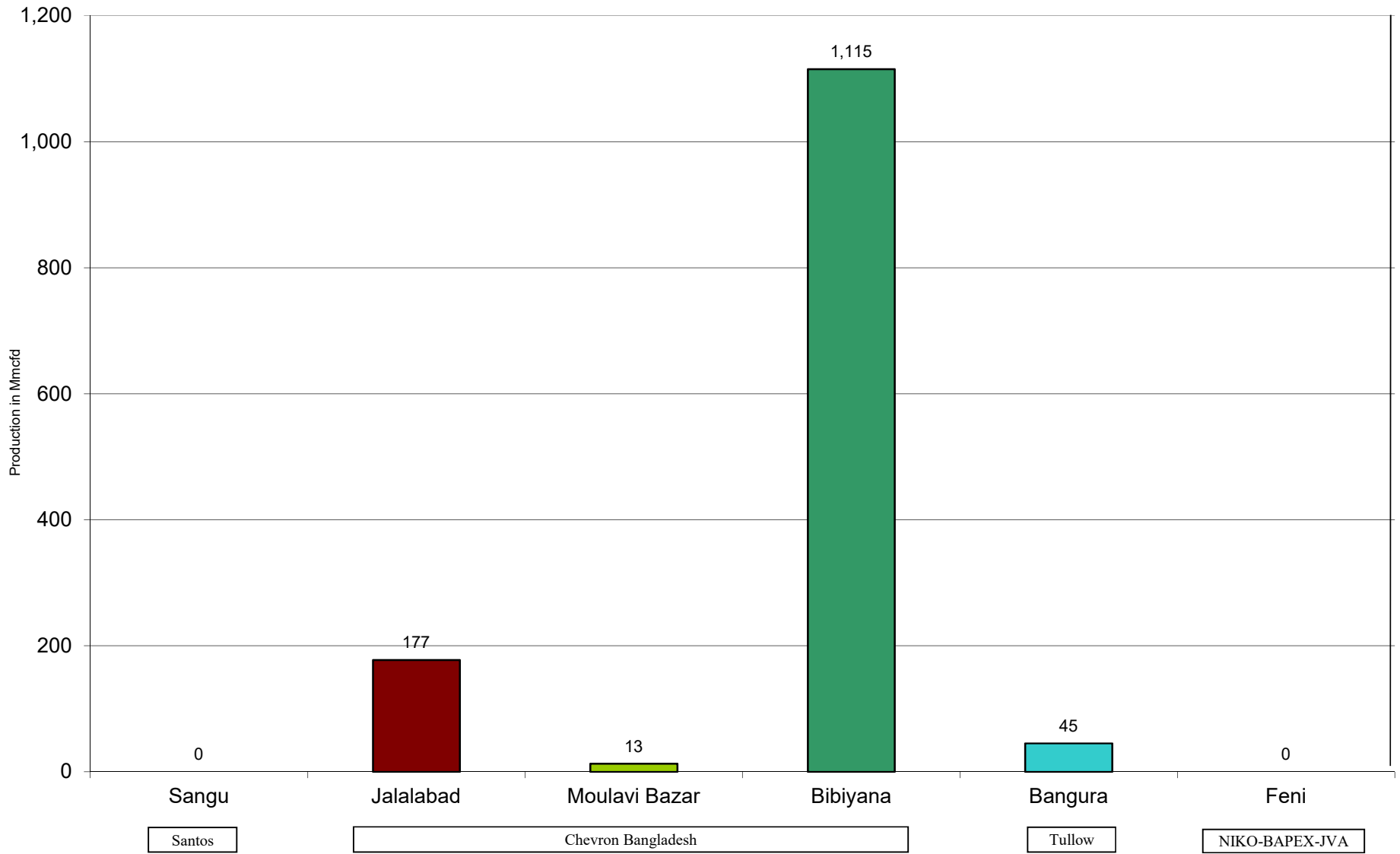
## Daily Avg. Production - National Vs. IOCs May 2022



### Comparison of daily avg. Gas production - National vs IOC's between April 2022 & May 2022

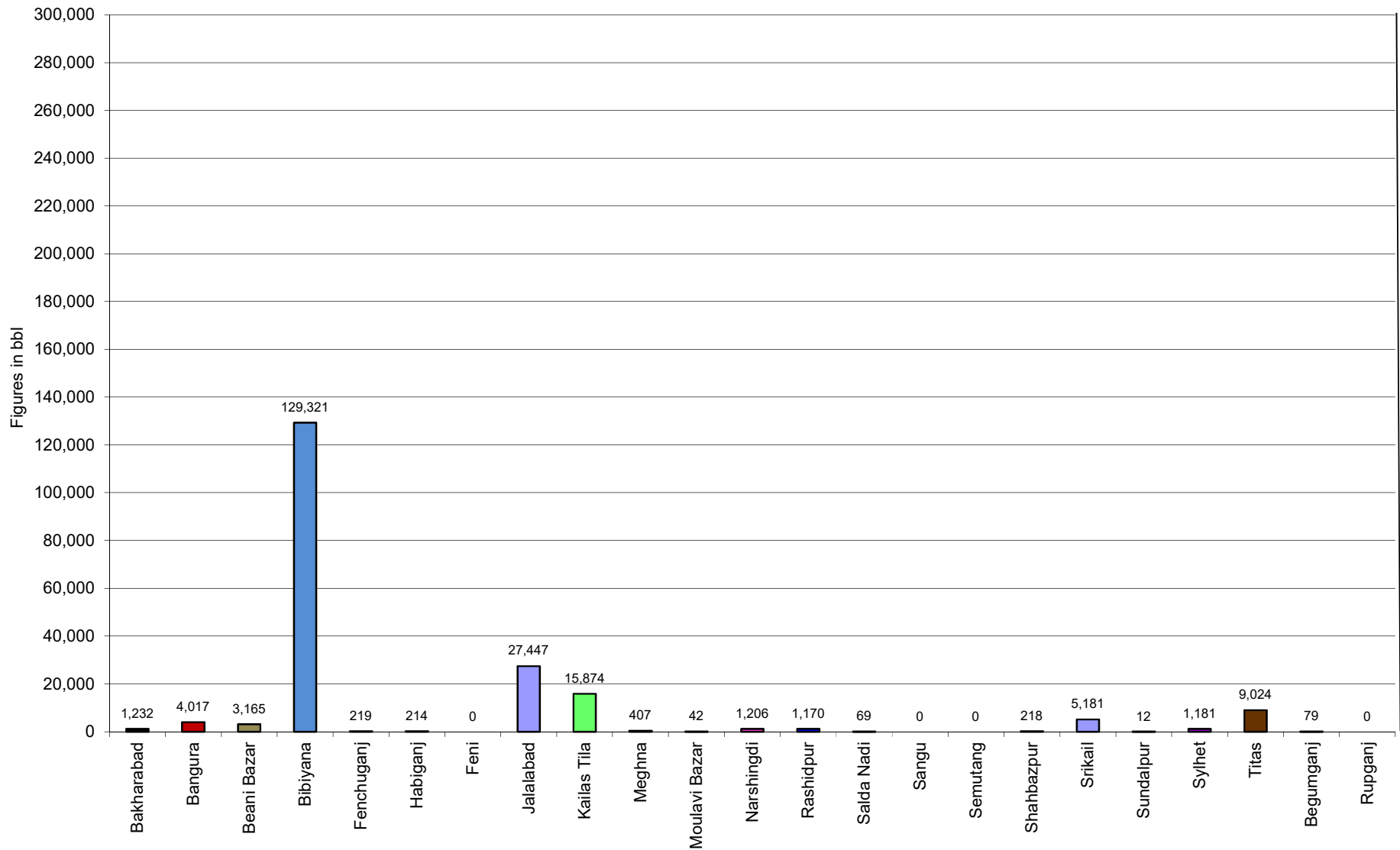


## Daily Avg. Production - IOC and JVA May 2022





## Monthly Condensate Production May 2022



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of May 2022

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in May 2022</b>	<b>0.76 kT</b>	<b>0.00 MT</b>
<b>Cumulative Production as of May 2022</b>	<b>12,776 kT</b>	<b>12.78 MT</b>
<b>Remaining Reserve</b>	<b>3,764 kT</b>	<b>3.76 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

### Measurement Record: Surface Belt Weigher

Measurement Period: May 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-May-2022	654.51	654.51	654.51	654.51	
2-May-2022	0.00	654.51	0.00	654.51	
3-May-2022	0.00	654.51	0.00	654.51	
4-May-2022	47.98	702.50	47.98	702.50	
5-May-2022	0.00	702.50	0.00	702.50	
6-May-2022	0.00	702.50	0.00	702.50	
7-May-2022	0.00	702.50	0.00	702.50	
8-May-2022	0.00	702.50	0.00	702.50	
9-May-2022	0.00	702.50	0.00	702.50	
10-May-2022	0.00	702.50	0.00	702.50	
11-May-2022	0.00	702.50	0.00	702.50	
12-May-2022	30.30	732.80	30.30	732.80	
13-May-2022	0.00	732.80	0.00	732.80	
14-May-2022	0.00	732.80	0.00	732.80	
15-May-2022	26.02	758.82	26.02	758.82	
16-May-2022	0.00	758.82	0.00	758.82	
17-May-2022	21.62	780.44	21.62	780.44	
18-May-2022	0.00	780.44	0.00	780.44	
19-May-2022	0.00	780.44	0.00	780.44	
20-May-2022	0.00	780.44	0.00	780.44	
21-May-2022	0.00	780.44	0.00	780.44	
22-May-2022	0.00	780.44	0.00	780.44	
23-May-2022	0.00	780.44	0.00	780.44	
24-May-2022	0.00	780.44	0.00	780.44	
25-May-2022	0.00	780.44	0.00	780.44	
26-May-2022	22.85	803.29	22.85	803.29	
27-May-2022	0.00	803.29	0.00	803.29	
28-May-2022	0.00	803.29	0.00	803.29	
29-May-2022	0.00	803.29	0.00	803.29	
30-May-2022	0.00	803.29	0.00	803.29	
31-May-2022	17.43	820.72	17.43	820.72	

Total Output	820.72
Deduction for scrap April 22)	2.33
Less Difference in water content	56.7
Less out of seam Dilution	0.00
<b>Net Output</b>	<b>761.69</b>

## Barapukuria Coal Mine Daywise Data Graph for May 2022

